xSubmit 3 Copies To Appropriate District State of New Mexico Form C-103 Office nergy, Minerals and Natural Resources Revised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-041-00251 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 STATE \Box FEE X Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MILNESAND UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator 8. Well No. 54 J. CLEO THOMPSON Address of Operator 9. Pool name or Wildcat 325 N. ST. PAUL, SUITE 4300, DALLAS, TX 75201 MILNESAND (SAN ANDRES) 4. Well Location Unit Letter H : 2050 feet from the NORTH line and 550 feet from the EAST line Township 8S Range 34E **NMPM** County R00SEVELT 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4247' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: REPAIR INJECTION WELL 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1.) RU, POOH W/TBG & OLD PACKER. RIH W/BIT & SCRAPER TO BOTTOM & TAGGED FILL @ 4614'. 2.) CLEANED OUT WELL TO 4630'. 3.) RIH W/2 7/8 X 4 ½ PERMANENT PACKER WITH BLANKING PLUG AND SET @ 4469. 4.) RIH W/2 7/8, 6.5#/FT J-55 & N-80 TBG WITH SEAL ASSY AND STINGER ON END. 5.) CIRCULATE 300 SX CLASS C CEMENT BETWEEN 2 7/8 AND 4 ½ CASING & UPON FLUSHING LATCH 2 7/8 TBG IN PACKER. 6.) RIH W/2 1/16" X 2 7/8" INJECTION PACKER ON 2 1/16", PC TBG AND SET PACKER @ 4436'. 7.) CIRCULATE PACKER FLUID, SET PACKER, AND TEST ANNULUS TO 500 PSI, & RETURN WELL TO INJECTION. I hereby certify that the information above is true and complete to the best of my knowledge and belief. enno **SIGNATURE** TITLE ENGINEER DATE_ _11/27/00 Type or print name JIM STEVENS Telephone No. (915)366-8886 (This space for State use) APPPROVED BY TITLE DATE Conditions of approval, if any:

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