Form 3160-5 (June 1990)

## UNI DISTATES N.M. OII CON DEPARTMENT OF THE INTERIOR P.O. EDX 1980 RUPEAU OF LAND MANAGEMENT Holds NM 883

N.M. Oil Cons. 1000 P.O. Ebx 1980

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT Hobbs, NM 88241		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		LC-062178
Do not use this form for proposals to drill or to deepen or reentry to different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7.If Unit or CA, Agreement Designation
	as Other	MILNESAND UNIT
	Vell	8. Well Name and No.
2. Name of Operator		Milnesand (San Andres) Unit #55
A.C.T. Operating Company		9. API Well No.
3. Address and Telephone No. 301 N. Colorado, Ste 323 Midland, TX 79701 915-683-4640		30-041-00252 10.Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
Unit Letter: G 1980' F NORTH L and 1980' F EAST L (Surface) Sec. 13-8S-34E		MILNESAND (SAN ANDRES)
		11. County or Parish, Stat ROOSEVELT, NM
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Interest	Abandonment	Change of Plans
✓ Notice of Intent	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair Altering Casing	☐ Water Shut-Off ☐ Conversion to Injection
☐ Final Abandonment Notice	✓ Other Reply to BLM on Ta/Si	Dispose Water
Tillal Aballuci iiilelii Nolloo	Note: Report results of multiple completion on Well Comp	•
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  MSU #55 was shut in when A.C.T. Operating Co. took over operations in November, 1994. We plan on fracture treating the well once oil prices rebound to a reasonable level. This well has excellent injection support and is in the center of the field. It does have very low porosity and permeability. We request that A.C.T. be allowed to suspend operations until we are in a more favorable economical environment to proceed with operations. A 33 page engineering assessment by M.C. Watson, P.E. (NM Lic #11031) was presented to the Roswell BLM on October 22, 1997. The report details the potential of the Milnesand unit. The field has tremendous potential of recovering more than the 7,000,000 BO recovered to date of the 75,000,000 BO originally in place. It will not be economical to abandon and re-enter or re-drill wells in the unit, therefore abandonment would mean permanent loss of the reserves and revenue to all concerned.		
	APPRIOR - BOSTM PERIOD MAR 1 0 2000	APPROVED PETER W. CHESTER  MAR 1 0 1900  BUREAG OF LAND MANAGEMENT ROSWELL RESOURCE AREA
14. I hereby certify that the foregoing is true and co	rrect Title VP	Date //- 20-9ち
(This space for Federal or State office use		
Approved by	Title	Date
Conditions of approval, if any		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowledges as to any matter within its jurisdiction	ngly and willfully to make to any department or agency of the United States any	/ false, fictitious or fraudulent statements or

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