NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		NSERVATION COMMISSI OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
LAND OFFICE		······································	
OPERATOR			
Operator	<u> </u>		
UNION TEXAS PETE Address	la de la companya de		
1300 Wilco Build Reason(s) for filing (Check proper box		701 Other (Please explain) Change well name an	d number X
New Well Recompletion	Change in Transporter of: Oil Dry Gas	from: New Mexico, E	ederal "F" No. 5
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	Sun Oil Company - DX Div	ision - P. O. Box 1416 -	Roswell, New Mexico 88201
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Lease Name Milnesand Unit	55 Milnesand - Sa	Curve Endergl o	Fee Federal LC062178
Location Unit Letter G : 19	80 Feet From The North Line	e and <u>1980</u> Feet From The	East
()	wnship 8-S Bange	34-E , NMPM, Rooseve	1t County
	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of OL	I X or Condensate	Box 900 - Dallas, Tecas	75221
Mobil Pipeline Compan	isinghead Gas 🔀 or Dry Gas 🔤	Address (Give address to which approved Box 1589 - Tulsa, Oklaho	l copy of this form is to be sent)
Warren Petroleum Corp	Unit Sec. Twp. Age.	Is gas actually connected? When	
give location of tanks.	H 13 8-S 34-E	yes	April 1, 1958
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on = (X)		P.B.T.D.
Date Spucded	Date Compl. Ready to Prod.	Total Depth	·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE		
V. TEST DATA AND REQUEST : OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Deto First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	•
Length of Test	Tubing Pressure	Casing Pressure '	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gae - MCF
GAS WELL Actual Prod. Tost-MCF/D	Longth of Test.	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			TION COMMISSION
VI. CERTIFICATE OF COMPLIA		F ₄ U	
	d regulations of the Oil Conservation d with and that the information give the heat of my knowledge and belief		Any
above is true and complete to	the best of my knowledge and belief		SORDISTRICT
	1 - 4	TITLE Surrey	compliance with RULE 1104.
17. 11. Day	igherty.	If this is a request for allow	vable for a newly drilled or deepen nied by a tabulation of the deviat
Administrative Un	(faiwe) it Coordinator	tests taken on the woll in accord	as be filled out completely for all
<u></u>	(Ti:le)	able on new and recompleted w	TIT and VI for changes of own
Augus	t 15, 1969 (Dale)	I wall same or number, or transport	ter, or other such change of conditi ter, or other such change of conditi it be filed for each pool in multi
		completed wells.	