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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Milnesand Waterflood	
8. Farm or Lease Name	
Milnesand Unit	
9. Well No.	
56	
10. Field and Pool, or Wildcat	
Milnesand (San Andres)	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
UNION TEXAS PETROLEUM CORPORATION
3. Address of Operator
1300 Wilco Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>8-S</u> RANGE <u>34-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>* Convert to Water Injection Well</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

1. Pull 2 3/8" tubing, inspect and plastic coat internally.
2. Run plastic coated tubing w/Injection Packer set @ approximately 4500'.
3. Treat injection zone w/approximately 1000 Gal. clean sweep.
4. Place on water injection.

* Case No. 4140, Order No. R-3770 authorizes use of this well for water injection
Well formerly designated as Sun DX - N. M. Federal "F" #6.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rumany TITLE District Oper. Supt. Western DATE 7/19/71
APPROVED BY Leslie H. Clement TITLE OIL & GAS INSPECTOR DATE JUL 21 1971
CONDITIONS OF APPROVAL, IF ANY: