N. M. GIL CONS. COMMISSION P. O. BOX 1980

Form 3160-5

Approved by

Conditions of approval, if any:

HOBBS, NEW MEXICO 88240 **UNITED STATES**

FORM APPROVED Budget Bureau No. 1004-0135

/ hom 1000)

DEPARTMENT OF THE INTERIOR

(June 1990)	BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993
			5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals			LC 062178 6. If Indian, Allottee or Tribe Name
			7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE			Milnesand Unit
1. Type of Well Oil Gas XWell Well Other			8. Well Name and No. 57
2. Name of Operator MAERSK ENERGY Inc.			9. API Well No. 30-041-00254
3. Address and Telephone No. 2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376			10. Field and Pool, or Exploratory Area Milnesand (San Andres)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter A: 660' from the North Line and 660' from the East Line NE NE Sec. 24, Township 8S, Range 34E			11. County or Parish, State Roosevelt County, New Mexico
12.	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION		TYPE OF ACTION
	☐ Notice of Intent	☐ Abandonment☐ Recompletion	☐ Charige of Plans☐ New Construction
	■ Subsequent Report□ Final Abandonment Notice	 ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other PERF & AC 	□ Non-Routine Fracturing □ Water Shut-Off □ Conversion to Injection □ Dispose Water (Note: Report results of multiple completion on Well-Completion or Recompletion Report and Log fofms.)
well is direction Work Descri Work Comm 1) Mo 2) Pull 3) Cle 4) Per 464 5) Cle 6) Rar 7) Aci sta 8) Sw 9) Pul 10) Rar	Proposed or Completed Operations (Clearly state all pertinent detrinally drilled, give subsurface locations and measured and true veribed: Clean-out, reperforate and acid stimulate Sannenced: 09/15/93 Work Completed: 09/27/93 oved-in and rigged-up workover rig. led rods, pump and tubing. It was allowed to 4679'. Quit due to junk in hole. It was allowed the San Andres with 4 SPF from: 4574' - 440' - 4647', 4654' - 4659', 4662' - 4668', 4670' was allowed out perforations with PerfClean Tool. In in hole and set packer at 4500'. It was allowed back 300 bbls of fluid. It was allowed to hole with packer. In pump, tubing, and rods. It was allowed well on production.	ntical depths for all markers and Andres producing well. 577', 4579' - 4580', 458-4672', 4674' - 4680'.	zones pertinent to this work.)* 38' - 4590', 4597' 4598', 4609' - 4617' es using salt block as a diverter between
14. I hereby certify		orge Sheffer PETER	W. CHEST 6.8 September 28, 1993
(This space fo	or Federal or State office use)	OCT	
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LOUREAU OF LAND MAN