Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexicorgy, Minerals and Natural Resources Departme...

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Xeric Oil & Gas Company P. O. Box 51311 Midland, Texas 79710 Reason(s) for Filing (Check proper box) X Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion \overline{X} TACasinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Breck Operating Corp. P. O. Box 911 Breckenridge, Texas 76424 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Fed. Lesse Name Lease No. State, Federal or Fee 57 Milnesand-San Andres LC 062178 Milnesand Unit Location 660 Feet Prom The North Line and 660 Feet From The East Unit Letter NE NE 24 Township 8S Range 34E , NMPM, Roosevelt County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate P. O. Box 900 Dallas, Texas 75221 Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102 Warren Petroleum Company Twp. If well produces oil or liquids, Unit Sec. Rge. is gas actually connected? When ? give location of tanks. 8S l H 1 13 34E Yes 4-1-58 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Oil Well Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Kun 10 1ank	Date of lest	Producing Method (Plow, pump, gas lyl, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

Casing Pressure (Shut-in)

Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above

in true and complete to the best of my provided as and helief

is true and complete to the best of my knowledge and belief.			
France Flours	- · · · · · · · · · · · · · · · · · · ·		
Signature			
Frances Flournoy	Production Clerk		
Printed Name	Title		
7/31/91	(817) 559-3355		
Date	Telephone No.		

OIL CONSERVATION DIVISION AUG 1 5 1991

Choke Size

Date Approved

()rig. Signed by
Paul Kautz

Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Tubing Pressure (Shut-in)