NUMBER OF COP .8 RECEIVED DISTRIBUTION SANT & FT FILE U.S. Q.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFFRATOR

N'TW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) GAS) ALLOWARLE

1002 MAY 10 MM 6: 27

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

RE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:						Hobben.	.NonNac	ci.ee	9	(Date)
Company or Operators Cleared File Well No. 7 In 18 18 19	E ARE H	EREBY RE	QUESTI	NG AN ALLO	OWABLE FO	` ,	NOWN A	S:		
Company or Operators Sec. R. Sec. Sec. R. Sec. R. Sec. R. Sec. R. Sec. R. Sec. Sec. R. Sec. R. Sec. Sec	Sunday	DX Oil (Company	N	M. Federal	Well No	7	, in		K
Roosevelt County. Date Spudded. 1/35/62 Date Drilling Completed 1/30/62 Elevation 1/21/2 PF Total Depth 1/708 PFSTD 1/670 Top 011/Gas Pay 1/577 Name of Frod. Form. 1/20/10/2 Depth 1/20/2 PPRODUCING INTERVAL - Perforations 1/277-79! 1/2586-88! 1/291-97! 1/200 Depth 1/20/2 Dept	, C				(Lease)					
Please indicate location: C B A PRODUCING INTERVAL - Perforations 1577-79: 1586-88: 1591-97: 1620-101 Depth Depth Tubing 1591 CIL WELL IEST - Natural Prod. Test: bbls.cil, bbls water in hrs, min. Size 1/2 I Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load cil used): 210 bbls.cil, bbls water in 2h hrs, min. Size 1/2 (FOOTAGE)	91_m 1.00	ter.								
Top Oil/Gas Pay 1577 Name of Frod. Form. PRODUCING INTERVAL - Perforations 1577-791 1586-381 1591-971 1620-101 Depth Casing Shoe 1711 Tubing 1591 CIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size I Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load cil used): 210 bbls.oil, phbls water in 21 hrs, min. Size I MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: Date first new Sand): 2000 gal BM 20,000 gal Fix all 20,000 sand Casing Tubing Press. 100 Press. 25 oil run to tanks May 8, 1942 Oil Transporter Manager 11 m. showed 71. long	Ro	cosevelt		County. Da	ate Spudded	19/62	Date	Drilling Go	mpleted .	
F G H Open Hole — Casing Shoe 1711 Depth Tubing 1591 CIL WELL TEST — Chok load cil used): 210 bbls.oil, bbls water in hrs, min. Size 1/2 bbls.oil, bbls water in 21 hrs, min. Size 1/2 bbls.oil, bbls water in 22 hrs, min. Size 1/2 bbls.oil, bbls water in 22 hrs, min. Size 1/2 bbls.oil, bbls water in 24 hrs, min. Size 1/2 bbls water in 24 hrs, min. Size 1	Pleas	e indicate lo	cation:							
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I hereby certify that the information given above is true and complete to the best of my knowledge.	.pproved			***************************************	&		X/3	officeny or C)perator)	
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