

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) (GAS) ALLOWABLE

New Well
Recompletion

MAY 10 AM 6 27

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 9, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Oil Company N. M. Federal "F", Well No. 7, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 24, T. 8S, R. 34E, NMPM, Milnesand (San Andres) Pool
Unit Letter

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4/19/62 Date Drilling Completed 4/30/62
Elevation 4242 ft Total Depth 4708 ft FBTD 4670

Top Oil/Gas Pay 4577 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4577-79', 4586-88', 4591-97', 4620-40'

Open Hole - Depth Casing Shoe 4711 Tubing 4591

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 240 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal HDA 20,000 gal ref oil, 20,000# sand

Casing Press. 400 Tubing Press. 25 Date first new oil run to tanks May 8, 1962

Oil Transporter McWood Corporation

Gas Transporter Sinclair Oil & Gas Company

Remarks: * Schlumberger measurements subsequent check of Schlumberger line showed 7' long

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION

By:

Title:

SUNRAY OIL COMPANY

(Company or Operator)

By: R. E. Statton (Signature)

Title: District Engineer

Send Communications regarding well to:

Name: G. T. McClanahan
District Manager