

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Milnesand San Andres Unit

8. FARM OR LEASE NAME

9. WELL NO.

58

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-8-S, R-34-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Breck Operating Corp.

3. ADDRESS OF OPERATOR

P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

NE/4, NE/4, 660' FNL & 660' FEL

14. PERMIT NO. Notice of
Intent filed 3/14/62

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4243.95' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work Described: Repair casing leak and return well to production

Work Commenced: February 24, 1987

Work Completed: March 6, 1987

Well Progress Report:

- 1) Pull out of hole with rods, pump, and tubing.
- 2) Run in hole with work string, retrievable BP, and RTTS packer. Set BP and moved RTTS packer up hole to find casing leak. Found casing leak from 1524'-1653'.
- 3) Set EZ Drill at 1422' and squeezed with 200 sx. Class "C" w/ 2% CaCl. Pumped 172 sx. through leak, left 16 sx. below EZ Drill, and reversed out 12 sx.
- 4) Run in hole with 3-7/8" bit and drill collars. Tagged EZ Drill at 1422'. Drilled through EZ Drill and 417' of cement. Pressure tested casing. Held OK.
- 5) Retrieve BP, but did not acidize.
- 6) Run in hole with tubing, pump, and rods and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alan L. Duncan*

TITLE Petroleum Engineer

DATE 3/10/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

MAR 26 1987

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
WELL RESOURCE AREA