

BUREAU OF

LAND MANAGEMENT

NEW MEXICO

80240

3. LEASE DESIGNATION AND SERIAL NO.

LC-062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Breck Operating Corp

3. ADDRESS OF OPERATOR

P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

NE 1/4, NE 1/4, 660' FNL &amp; 660' FEL

14. PERMIT NO.

Notice of

Intent filed: 3/14/62

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4243.95' GR

7. UNIT AGREEMENT NAME

Milnesand San Andres Unit

8. FARM OR LEASE NAME

Milnesand Unit

9. WELL NO.

58

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T-8-S, R-34-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☒

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We have recently found this well to have a casing leak. Since we need to repair the casing leak in order to conduct a downhole integrity test and obtain approval for temporary abandonment, we plan to repair the casing leak and return the well to production. The procedure for doing so is as follows:

1. Pull out of hole with rods, pump, and tubing.
2. Run in hole with retrievable BP and RTTS packer. Set BP and test up hole for casing leak.
3. Squeeze casing leak with 100 sx cement.
4. Drill out cement with reverse unit and pressure test the casing.
5. Retrieve BP and acidize with 500 gal. of 15% NEFE Acid.
6. Run in hole with tubing, pump, and rods and return well to production.

The above mentioned work is scheduled for March 11, 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin G. Duncan

TITLE Petroleum Engineer

BUREAU OF LAND MANAGEMENT 2/6/87

(This space for Federal or State office use)

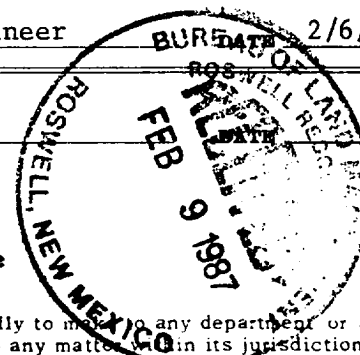
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
PETER W. CHESTER

FEB 11 1987

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

RECEIVED  
FEB 19 1987  
OCD  
HOBBBS OFFICE