NO. OF COPIES RECEIVED DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSI Form C-104 SANTA F Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE E 23 1/1 1/19 TRANSPORTER E GAS OPERATOR PRORATION OFFICE UNION TEXAS PETROLEUM 1300 Wilco Building - Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change well name and number Change in Transporter of: New Well from: New Mexico. Federal "F" No. 8 Dry Gas Recompletion Oil Effective: 8-1-69 Change in Ownership Casinahead Gas Condensate If change of ownership give name Sun Oil Company - DX Division - P. O. Box 1416 - Roswell, New Mexico and address of previous owner. 88201 II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal 58 Milnesand - San Andres Milnesand Unit 660 Feet From The North Line and 660 Feet From The East Line of Section 13 Range 34-E , NMPM, Roosevelt 8-S Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 Box 900 - Dallas, Tecas 75221 Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation Box 1589 - Tulsa, Oklahoma Unit Sec. Is gas actually connected? P.ge. Twp. If well produces oil or liquids, April 1, 1958 give location of tanks. 13 8-S ! 34-E yes Η If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEI Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bble. Condensate/MMCF Actual Prod. Test-MCF/D Longth of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. Darg (Singlere)
Administrative Unit Coordinator

15, 1969 August

(Date)

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X

Lease No.

LC062178

County

APPROVED

BY.

<u> 1989</u>

SUPERVISOR DISTRICT ! TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.