xSubmit 3 Copies To Appropriate District State of New Mexico Form C-103 Office nergy. Minerals and Natural Resources District I Revised March 25, 1999 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-041-00256 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 STATE 📮 FEE Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MILNESAND UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well Other **INJECTION** Name of Operator 8. Well No. 59 J. CLEO THOMPSON Address of Operator 9. Pool name or Wildcat 325 N. ST. PAUL. SUITE 4300, DALLAS, TX 75201 MILNESAND (SAN ANDRES) Well Location Unit Letter B: 660 feet from the NORTH line and 1980 feet from the EAST line Township 8S Range 34E County R00SEVELT 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4260' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** ☐ MULTIPLE PULL OR ALTER CASING CASING TEST AND **CEMENT JOB** COMPLETION OTHER: REPAIR INJECTION WELL 図 OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1.) RU. POOH W/TBG & OLD PACKER. RIH W/BIT & SCRAPER TO BOTTOM & CLEAN OUT. 2.) RIH WITH PACKER AND PLUG TEST CSG. IF CSG NEEDS REPAIR & IF CEMENT SQUEEZING LOOKS DOUBTFUL TO REPAIR LEAK THEN: 3.) RIH W/2 7/8 X 4 ½ PERMANENT PACKER WITH BLANKING PLUG AND SET @ 4470°. 4.) RIH W/2 7/8. 6.5#/FT J-55 & N-80 TBG WITH SEAL ASSY AND STINGER ON END. 5.) CIRCULATE 250 SX CLASS C CEMENT BETWEEN 2 7/8 AND 4 ½ CASING & UPON FLUSHING LATCH 2 7/8 TBG IN PACKER. 6.) RIH W/2 1/16" X 2 7/8" INJECTION PACKER ON 2 1/16". PC TBG AND SET PACKER @ 4450". 7.) CIRCULATE PACKER FLUID. SET PACKER. AND TEST ANNULUS TO 500 PSI. & RETURN WELL TO INJECTION. $(4 \frac{1}{2} 9.5 \# \hat{a} 4697)$, PERFS 4580-4623) I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE **ENGINEER** DATE 10/06/00 JIM STEVENS Type or print name Telephone No. (915)366-8886 (This space for State use) OHIGINAL STONED BY CHINS WILL TA APPPROVED BY Conditions of approval, if any: