

UNITED STATES N. M. OIL CONS. COMM. N.M.
DEPARTMENT OF THE INTERIOR (Other Instructions on re-verse 1983)
BUREAU OF LAND MANAGEMENT ROSWELL, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Milnesand Unit

8. FARM OR LEASE NAME

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-8S, R-34E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. NAME OF OPERATOR

Breck Operating Corp.

3. ADDRESS OF OPERATOR

P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter "B"; 660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4260' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELLBORE DATA

Surface Casing: 8-5/8" 24# set @ 360' w/ 360 sx. cmt. in 12-1/4" hole. TOC @ surface - circulation.

Production Casing: 4-1/2" 9.5# set @ 4697' w/ 200 sx. cmt. in 6-3/4" hole. TOC @ 3630' - Temp. Sur.

Perforations: 4580'-4623'.

TD: 4700' PBTD: 4661'

COMPLETED OPERATIONS

10/03/89: MIRU. Install BOP. POOH w/142 jts. 2-3/8" plastic coated tbg. & 2-3/8" x 4-1/2" Baker Loc-Set pkr. Found hole in tbg. @ 3551'. SDON.

10/04/89: RIH w/bit & scraper to 4550'. POOH. RIH w/redressed 2-3/8" x 4-1/2" Baker Loc-Set pkr. & plastic coated tbg. Tested tbg. in hole to 5000#. Replaced 1 jt. circ. hole w/pkr. fluid. Remove BOP. Set pkr. @ 4503'. Pressure tested casing to 330# and ran chart. Bled to 310# in 30 min. RDMO. Began injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin G. Sullivan

TITLE

Petroleum Engineer

DATE

10/12/89

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

NOV 2 1989

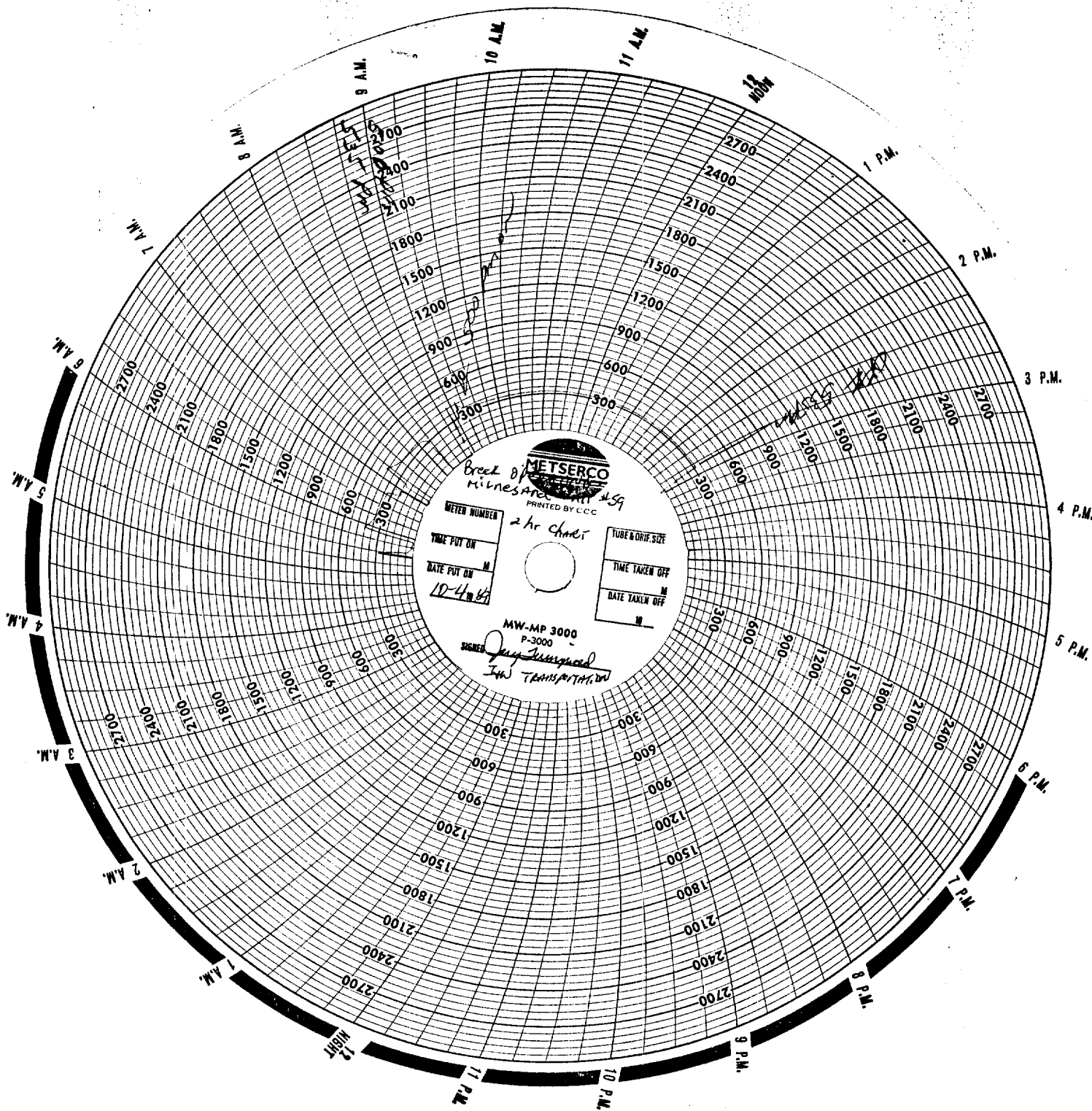
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

RECEIVED

NOV 6 1989

OCU
NOBBS OFFICE



RECEIVED

OCT 16 1989

OCD
HOBBS OFFICE