

Form 3100-2
(November 1983)
N. M. DEPARTMENT OF THE INTERIOR
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER WIW

2. NAME OF OPERATOR
Breck Operating Corp.

3. ADDRESS OF OPERATOR
P.O. Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4260' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Milnesand (SA) Unit

8. FARM OR LEASE NAME

9. WELL NO.
59

10. FIELD AND POOL, OR WILDCAT
Milnesand (SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T8S, R34E

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) POOH w/ 2 3/8" tubing & 4 1/2" Baker Lock-set packer
- 2) RIH w/ Workstring & set retrievable bridge plug @ 4550'.
- 3) Test for casing leak by moving packer uphole & pressuring up on tubing to 500 psi.
- 4) Repeat this procedure until the hole or holes are found.
- 5) Dump 2 sx. sand on RBP & stage squeeze w/ 100 sx. of cement
- 6) Drill out cement and test squeeze job to 500 psi.
- 7) If squeeze does not hold repeat steps 5 & 6 until the hole or holes are squeezed off.
- 8) POOH w/ workstring. RIH w/ 2 3/8" tubing & 4 1/2" Baker Lok-set packer
- 9) Set packer @ 4500' and return to injection

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester

TITLE Petroleum Engineer

JAN 21 1986

DATE 1/16/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: SUBJECT TO LIKE APPROVAL BY STATE

TITLE

APPROVED
PETER W. CHESTER

FEB 5 1986

*See Instructions on Reverse Side

RECEIVED
FEB - 7 1986
O.C.D.
HOBBS OFFICE