| | NO. OF COPIES RECEIVED | <u></u> | | | | |
|------|--|--------------------------------------|---|---|--|-----------------|
| | DISTRIBUTION SANTA FE FILE | REQUEST FOR ALLOWABLE | | | Form C-104 Supersedes Old C-104 and C-11 | |
| • | U.S.G.S. | AND ANSPORT OIL AND NATURAL GAS | | Effective 1-1-65 | | |
| | TRANSPORTER OIL GAS | | • | 4 (2) | ? : M 189 | · |
| I. | PRORATION OFFICE Operator | 1 | | | | |
| · | UNION TEXAS PETROLEUM - Address | | | | | |
| | Reason(s) for filing (Check proper box New Well Recompletion | Gas from: N | vell name and New Mexico Fed | | X . 9 | |
| | Change in Ownership X Casinghead Gas Condensate Effective: 8-1-69 If change of ownership give name Condensate DV District DV DV District DV DV District DV DV District DV | | | | | |
| ** | and address of previous ownerSun Oll Company - Dx Division - P. U. Box 1416 - Roswell, New Mexico 88201 | | | | | |
| 11. | DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including F Milnesand Unit 59 Milnesand - Sa | | | | Federal | Lease No. |
| | Location Unit Letter B ; 660 | | | | East | |
| | 10 | waship 8-S Range | 34-E , NMPN | Roosevelt | | County |
| III. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL G | AS | | | |
| | Name of Authorized Transporter of Oil 😿 or Condensate 🗆 Mobil Pipeline Company | | Box 900 - Dal | | | be sent) |
| | Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation | | Box 900 - Dallas, Tecas 75221 Address (Give address to which approved copy of this form is to be sent) Box 1589 - Tulsa, Oklahoma 74102 | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connect | ed? When | | |
| | If this production is commingled wi | H 13 8-S 34-E | | | il 1, 1958 | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover | Deepen Plug | Back Same Best | v. Diff. Res'v. |
| | Designate Type of Completic | on - (X) Date Compl. Ready to Prod. | Total Depth | P.B. | | |
| • | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubir | ng Depth | |
| | Perforations | | | Depth | Casing Shoe | <u> </u> |
| | | | CEMENTING RECORD | | CACKE CENENT | |
| | HOLESIZE | CASING & TUBING SIZE | DEPTHS | ET | SACKS CEM | ENT |
| | | | | | | |
| | | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OH. WELL able for this depth or be for full 24 hours) Peducing Nothed (Flow numbers of the steel) | | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | | | • |
| | Langth of Test | Tubing Pressure | Casing Pressure | Chok | • Size | |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbis. | Gaa - | MCF | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMC | F Gravi | ty of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut | -in) Chok | • Size | |
| VI. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been camplied with and that the information given | | APPROVED AUG 1969, 19—— | | | |
| | above is true and complete to the best of my knowledge and belief. | | BY JULY MARKET | | | |
| | | | TITLE USTRICT | | | |
| | J. M. Daughert | | II Maria form to be | s na filed in complis | -ce with bill E | 1104. |
| | J. M. Dan | gherh, | If this is a rec | uest for allowable for t be accompanied by | or a newly drille | d or deepened |

(Title)

1969

August 15,

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.