Form 3160-5 (June 1990)

UN!') STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

M.M. Oil Cons. P.O. Sox 1980 Hobbs, NM 88241 FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. LC - C62 / 78

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoir.

LISE "APPLICATION FOR PERMIT --" for such proposals

;	SUBMIT IN TRIPLICATE	7.If Unit or CA, Agreement Designation
1. Type of Well ✓ Oil	Gas Other	MILNESAND UNIT
Well	Well	8. Well Name and No.
2. Name of Operator		Milnesand (San Andres) Unit #511
A.C.T. Operating Company		9. API Well No.
3. Address and Telephone No. 301 N. Colorado, Ste 323 Midland, TX 7970	1 915-683-4640	030-041-00257 10.Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M		
Unit Letter: D 660' F N L and 660' F W L (Surface) Sec. 13-8S-34E		MILNESAND (SAN ANDRES)
		11. County or Parish, Stat
		ROOSEVELT, NM
12 CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		ACTION
TIPE OF GODINIOGICIA	Abandannat	0, (8)
✓ Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report		Water Shut-Off
Subsequent Report	Casing Repair	Conversion to Injection
Fr. m.	Altering Casing ✓ Other Reply to BLM on TA	()
Final Abandonment Notice	Note: Report results of multiple completion on Well	
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been open.	tions (Clearly state all pertinent details, and give pertinent da I, give subsurface locations and measured and true vertical /90 to repair a tubing leak. This well has very good pay in the	ates, including estimated date of starting any depths for all markers and zones pertinent to this are P1 that is not open (never has been). Also ed oil prices. We request time be given to
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been opened recomplete this well when oil prices return to A 33 page engineering assessment by M. Codetails the potential of the Milnesand Unit. estimated 75,000,000 BO originally in place	tions (Clearly state all pertinent details, and give pertinent day, give subsurface locations and measured and true vertical (90 to repair a tubing leak. This well has very good pay in the did. Currently operations are uneconomical with the depressed reasonalbe levels. Any abandonment procedure just posed. Watson, P.E. (NM Lic. #11031) was presented to the Rosw The field has tremendous potential of recovering more than the lit will not be economical to abandon and re-enter or re-dril	ates, including estimated date of starting any depths for all markers and zones pertinent to this the P1 that is not open (never has been). Also ed oil prices. We request time be given to some economic difficulty to get the well back on vell BLM office on October 22, 1997. The report the 7,000,000 BO recovered to date of the
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been opened recomplete this well when oil prices return to A 33 page engineering assessment by M. C.	tions (Clearly state all pertinent details, and give pertinent day, give subsurface locations and measured and true vertical (90 to repair a tubing leak. This well has very good pay in the did. Currently operations are uneconomical with the depressed reasonalbe levels. Any abandonment procedure just posed. Watson, P.E. (NM Lic. #11031) was presented to the Rosw The field has tremendous potential of recovering more than the lit will not be economical to abandon and re-enter or re-dril	ates, including estimated date of starting any depths for all markers and zones pertinent to this the P1 that is not open (never has been). Also ed oil prices. We request time be given to some economic difficulty to get the well back on vell BLM office on October 22, 1997. The report the 7,000,000 BO recovered to date of the levels in the unit, therefore abandonment would
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been opened recomplete this well when oil prices return to A 33 page engineering assessment by M. Odetails the potential of the Milnesand Unit. estimated 75,000,000 BO originally in place	tions (Clearly state all pertinent details, and give pertinent dall, give subsurface locations and measured and true vertically 190 to repair a tubing leak. This well has very good pay in the Currently operations are uneconomical with the depression reasonalbe levels. Any abandonment procedure just poses. Watson, P.E. (NM Lic. #11031) was presented to the Rosw The field has tremendous potential of recovering more than the lit will not be economical to abandon and re-enter or re-drill sue to all concerned.	ates, including estimated date of starting any depths for all markers and zones pertinent to this are P1 that is not open (never has been). Also sed oil prices. We request time be given to some economic difficulty to get the well back on well BLM office on October 22, 1997. The report the 7,000,000 BO recovered to date of the levels in the unit, therefore abandonment would
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been opened recomplete this well when oil prices return to A 33 page engineering assessment by M. Codetails the potential of the Milnesand Unit. estimated 75,000,000 BO originally in place	tions (Clearly state all pertinent details, and give pertinent dall, give subsurface locations and measured and true vertically 190 to repair a tubing leak. This well has very good pay in the Currently operations are uneconomical with the depression reasonalbe levels. Any abandonment procedure just poses. Watson, P.E. (NM Lic. #11031) was presented to the Rosw The field has tremendous potential of recovering more than the lit will not be economical to abandon and re-enter or re-drill sue to all concerned.	ates, including estimated date of starting any depths for all markers and zones pertinent to this are P1 that is not open (never has been). Also sed oil prices. We request time be given to some economic difficulty to get the well back on well BLM office on October 22, 1997. The report the 7,000,000 BO recovered to date of the least of the le
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been opened recomplete this well when oil prices return to A 33 page engineering assessment by M. Codetails the potential of the Milnesand Unit. estimated 75,000,000 BO originally in place	tions (Clearly state all pertinent details, and give pertinent day, give subsurface locations and measured and true vertical (90 to repair a tubing leak. This well has very good pay in the did. Currently operations are uneconomical with the depressed reasonalbe levels. Any abandonment procedure just posed. Watson, P.E. (NM Lic. #11031) was presented to the Rosw The field has tremendous potential of recovering more than the lit will not be economical to abandon and re-enter or re-dril	ates, including estimated date of starting any depths for all markers and zones pertinent to this are P1 that is not open (never has been). Also sed oil prices. We request time be given to a more economic difficulty to get the well back on well BLM office on October 22, 1997. The report the 7,000,000 BO recovered to date of the a wells in the unit, therefore abandonment would
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been opened recomplete this well when oil prices return to A 33 page engineering assessment by M. Odetails the potential of the Milnesand Unit. estimated 75,000,000 BO originally in place	tions (Clearly state all pertinent details, and give pertinent day, give subsurface locations and measured and true vertical states of the sta	ates, including estimated date of starting any depths for all markers and zones pertinent to this are P1 that is not open (never has been). Also sed oil prices. We request time be given to a more economic difficulty to get the well back on well BLM office on October 22, 1997. The report the 7,000,000 BO recovered to date of the wells in the unit, therefore abandonment would
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been open recomplete this well when oil prices return to A 33 page engineering assessment by M. O details the potential of the Milnesand Unit. estimated 75,000,000 BO originally in place mean permanent loss of reserves and rever	tions (Clearly state all pertinent details, and give pertinent day, give subsurface locations and measured and true vertical states of the sta	ates, including estimated date of starting any depths for all markers and zones pertinent to this are P1 that is not open (never has been). Also sed oil prices. We request time be given to so more economic difficulty to get the well back on well BLM office on October 22, 1997. The report the 7,000,000 BO recovered to date of the lawells in the unit, therefore abandonment would a wells in the unit, therefore abandonment would a so the lawells in the unit, therefore abandonment would a so the lawells in the unit, therefore abandonment would a so the lawells in the unit, therefore abandonment would a so the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore abandonment would be a solution of the lawells in the unit, therefore a solution of the lawells in the unit, therefore a solution of the lawells in the unit, therefore a solution of the lawells in the unit, the lawells in the unit, therefore a solution of the lawells in the unit, therefore a solution of the lawells in the unit, therefore a solution of the lawells in the unit, therefore a solution of the lawells in the unit, the lawell in the lawell in the lawell in the lawell in the lawel
proposed work. If Well is directionally drilled work.) The last known activity on MSU #511 was 1 there is lower P3 that has never been opened recomplete this well when oil prices return to A 33 page engineering assessment by M. Odetails the potential of the Milnesand Unit. estimated 75,000,000 BO originally in place mean permanent loss of reserves and reverse and	tions (Clearly state all pertinent details, and give pertinent day, give subsurface locations and measured and true vertical states of the sta	ates, including estimated date of starting any depths for all markers and zones pertinent to this are P1 that is not open (never has been). Also sed oil prices. We request time be given to some economic difficulty to get the well back on well BLM office on October 22, 1997. The report the 7,000,000 BO recovered to date of the levels in the unit, therefore abandonment would a well sin the unit, therefore abandonment would a some performance of the levels in the unit, therefore abandonment would a some performance of the levels in the unit, therefore abandonment would a some performance of the levels in the unit, therefore abandonment would a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the unit, therefore abandonment would be a some performance of the levels in the levels in the unit, therefore a some performance of the levels in the l

HWW