

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Branos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address UTE OIL COMPANY dba A.C.T. OPERATING COMPANY P.O. BOX 323 LULING, TEXAS 79643		OGRID Number 138426
		Reason for Filing Code CO - 6/01/98
API Number 30 - 0 41-00257	Pool Name MILNESAND - SAN ANDRES	Pool Code 46930
Property Code 16071	Property Name MILNESAND UNIT	Well Number 511

II. Surface Location

UL or lot no. D	Section NW 13	Township 8S	Range 34E	Lot Idn	Feet from the	North/South Line NORTH	Feet from the	East/West line WEST	County ROOSEVELT
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	SHUT - IN								
Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
F	SHUT - IN	4/01/58							

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
034019	PHILLIPS PETROLEUM CO.-TRUCKS 4001 PENBROOK ODESSA, TEXAS 79762	2804730	0	UL-A S13 T8S R34E
024650	WARREN PETROLEUM COMPANY	2804726	C	UL-A S13 T8S R34E

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Mark Risien

Printed name:

MARK RISIEN

Title:

PRODUCTION FOREMAN

Date:

5/18/98

Phone:

(330) 875-2151

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*
DISTRICT SUPERVISOR

Title:

Approval Date:

JUN 01 1998

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1930
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

A.C.T. OPERATING COMPANY

3. Address and Telephone No.

P.O. BOX 323, LULING, TEXAS 78648 (210)875-2151

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER "D"; 660' FNL & 660' FWL
SECTION 13, T8S-R34E

5. Lease Designation and Serial No.

LC-062178

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MILNESAND UNIT

8. Well Name and No.

511

9. API Well No.

030-041-00257

10. Field and Pool, or Exploratory Area

MILNESAND (SAN ANDRES)

11. County or Parish, State

ROOSEVELT COUNTY,
NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

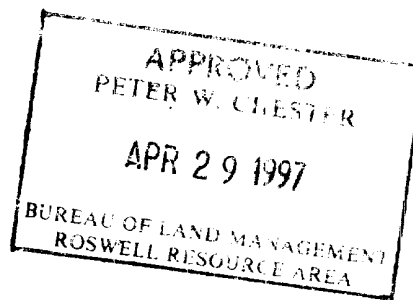
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other EXTEND TA OR SI STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A.C.T. OPERATING COMPANY TOOK OVER THE MILNESAND UNIT IN NOVEMBER 1994.
A.C.T. OPERATING COMPANY HAS TRIED NEW FRACTURE PROCEEDURE AND HAS BEEN TRYING
TO SECURE MORE INJECTION WATER FOR THE UNIT. WE PLAN TO COMMERCE MAJOR OPERATIONS
THIS SUMMER JULY. WE REQUEST TO DELAY TA PROCECURES OR TESTING UNTIL MARCH 1998.
BY THIS TIME WE WOULD HAVE HAD AMPLE OPPORTUNITY TO ASSESS THE WORK RESULTS SCHEDULED
FOR THIS SUMMER 1997.

APPROVED FOR MONTH PERIOD
ENDING 3/1/98



RECEIVED

APR 10 1997

BLM
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side