Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lingy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR A	LLOWAE	LE AND	AUTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL GAS							NS Weil7	Weil API No.			
Veric Oil & Gas Company											
Address	· Friedrick										
P. O. Box 51311 Mid Reason(s) for Filing (Check proper box)	lland,	Texa	s 7	9710	(Oth	es (Please expla	nin)				
New Well		Change in	-]	
Recompletion X	Oil Dry Gas TA Casinghead Gas Condensate										
Campo la Opa					.	011	D.,			76424	
and address of previous operator			nq	corp.	P. O.	30X 911	Breck	enriagi	rexa.	s 76424	
II. DESCRIPTION OF WELL	Well No. Pool Name, Including				ne Formation	g Formation Kind of			Lesse Fed Lesse No.		
Milnesand Unit					-	d-San Andres State, F			LC062	2178	
Location		- ^		N	lorth	66	0		West		
Unit LetterD	: 00	50	. Feet F	rom The	UI CII Lia	e and66	Fe	et From The	West	Line	
NW NW Section 13 Township 8S Range 34E						NMPM, Roosevelt (
III. DESIGNATION OF TRANS	SPORTE			ND NATU	RAL GAS						
lame of Authorized Transporter of Oil					'	e address to wh. Box 9	• • •			l.	
Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas						e address to wi					
Warren Petroleum Co	mpany								Oklahom	na 74102	
If well produces oil or liquids, give location of tanks.	Voit I H	Sec. 13	Тwp. 1 85	• -	la gas actual Yes	y connected?	When	4-1-	58		
If this production is commingled with that f			A		ing order num	ber:		· · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		i	i_			<u>i</u>	<u>i</u>	ļ	<u> </u>		
Date Spudded	Date Com	pl. Ready to) Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations ,								Depth Casing Shoe			
		TIBING	CAS	ING AND	CEMENT	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			I	SACKS CEMENT		
		 				·					
V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR	ALLOW.	ABLE	E Lail and must	he eaual to o	r exceed top all	owable for th	is depth or be	for full 24 hou	trs.)	
Date First New Oil Run To Tank	Date of To		oj roze	01 012 1110	Producing N	ethod (Flow, pr	ump, gas lýt,	eic.)			
					Carina Dane			Choke Size	Choke Size		
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure					
Actual Prod. During Test	Oil - Bbis	ii - Bbis.				Water - Bbla			Gas- MCF		
	<u> </u>				<u> </u>						
GAS WELL					Thus Coast	ABICE		(Construct	Condensale		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Aethod (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIA	NCE	1	OII	ICED!	ATION	חואוכוי		
I hereby certify that the rules and regula	ations of the	e Oil Conse	rvation			OIL COI	NOEH V	ATION	1	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
					Orig. Signed by						
Franco Flouron					By_	II Poul Kautz					
Signature Frances Flournoy Production Clerk							E CONO	D - 4			
Printed Name Title 7/31/91 (817) 559-3355											
Date Telephone No.							<u></u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.