	NO. OF COPIES RECEIVED		ONSERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS []] ']g
	Operator UNION TEXAS PETROLEUM			
	1300 Wilco Buildi Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	ng - Midland, Texas 79 Change in Transporter of: Oil Dry Gar Casinghead Gas Conden	TIREFORTIVOL 8-1-6	Federal "F" No. 11
I	If change of ownership give name Sun Oil Company - DX Division - P. O. Box 1416 - Roswell, New Mexico and address of previous owner			
II.]	DESCRIPTION OF WELL AND L Lease Name Milnesand Unit Location	EASE Well No. Pool Name, Including Fo 511 Milnesand - Sa	Same Federa	e Lease No. Il or Fee Federal LC062178
	Unit Letter D; 660	Feet From The North Lin	e and <u>660</u> Feet From 34–E , NMPM, Roose	The West County
Ц ш.	Line of Section 13 Towr DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil Mobil Pipeline Company Name of Authorized Transporter of Cast Warren Petroleum Corpo	nghead Gas 🕅 or Dry Gas 🗍	Box 900 - Dallas, Teca Address (Give address to which appro Box 1589 - Tulsa, Okla	is 75221 wed copy of this form is to be sent)
	if well produces oil or liquics, give location of tanks.	Unit Sec. Twp. Rge. H 13 8-S 34-E	Is gas actually connected? Wh YES	April 1, 1958
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion Date Spudded	n — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
v	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Off Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Choke Size
	Longth of Test	Tubing Pressure	Casing Pressure • Water-Bbis.	Gas-MCF
v	Actual Prod. During Test			
	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothes (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	I. CERTIFICATE OF COMPLIAN I hereby cortify that the rules and Commission have been complied above is true and complete to th		APPROVED	12 1969 . 19
	Administrative Unit Coordinator		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	August	<u>15, 1969</u>	Fill out only Sections I well name or number, or transp	, II, III, and VI for changes of own- porter, or other such change of condition much be filed for each neel in multip

iply Separate Forms C-104 must be completed wells. filed for •

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