

MAY 18 1962 FIVE 000

132 MAY 22 1945

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company Sunray Oil Company Address P. O. Box 128, Hobbs, New Mexico

Lessor or Tract N. M. Federal "F" Field Wilkesand San Andres State New Mexico

Well No. 11 Sec. 13 T. 8S R. 3E Meridian NMPM County Roosevelt

Location 660 ft. XXX of N Line and 660 ft. XXX of W Line of Section 13 Elevation 4266
(Derrick floor relative to sea level)

of the well and all work done thereon

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed DESS

Date May 17, 1962

The summary on this page is for the condition of the well at above date.

The summary on this page is for the condition of the well at date _____

Commenced drilling May 1, 1962 Finished drilling May 10, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote page by 3)

No. 1, from <u>4589</u> to <u>4623</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	374	200	Pump		
4 1/2	4702	200	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 4702 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

May 16 17, 1962	Put to producing May 16, 1962
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The production for the first 24 hours was 211 barrels of fluid of which 99.8 % was oil; ----- % emulsion; ----- % water; and 0.2 % sediment. Gravity, °Bé. 29.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

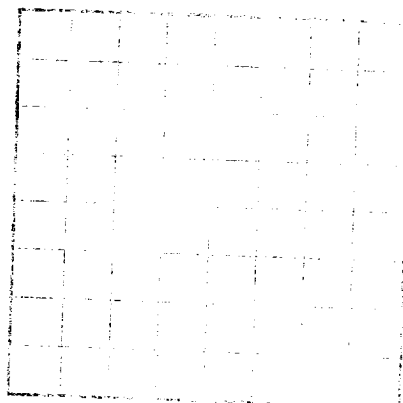
EMPLOYEES

EMPLOYEES

_____, Driller _____, Driller	_____, Driller _____, Driller
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FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	243	243	Caliche
243	1395	1152	Shale
1395	3217	1822	Anhydrite & redbed
3217	3764	547	Anhydrite & salt
3764	4017	253	Anhydrite
4017	4266	249	Lime & anhydrite
4266	4702 TD	436	Lime
<u>LOG TOPS</u>			
Rustler	2212'		
Yates	2612'		
Queen	3308'		
San Andres	3780'		



V-10387-00 JMW 3/1/00

[illegible]

There is a large number of the well known

SEMPER NO ADIAS SAS NO JIC

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No. 0, from _____
 No. 2, from _____
 No. 4, from _____

REFLECTANT WATER SANDS

... .. 07.6.1981

Added parts 1589-97, 1605-09, 1819-23, 2000-02 BVA and 30 rubber balls
and issued w/20,000 balls ref oil and 20,000 balls w/ing 28 rubber balls.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "dracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
			FORMATION