Form 3160-5							
	UNI' → STATES	N.M. Oil Cons. Di	Budget Bureau No. 1004-0135				
June 1990)	DEPARTMENT OF THE INTERIO	D. D. Day 1000	Expires: March 31, 1993 5. Lease Designation and Serial No.				
	BUREAU OF LAND MANAGEMEN	RUPEAU OF LAND MANAGEMENT P.O. EOX 1980					
	SUNDRY NOTICES AND REPORTS ON WELLS	s Hobbs, NM 8824	LC-062178				
Do not use t	6. If Indian, Allottee or Tribe Name						
	Use "APPLICATION FOR PERMIT " for such propo	osals					
			7.If Unit or CA, Agreement Designation				
	SUBMIT IN TRIPLICATE						
1. Type of Well	Oil Gas Other						
	Well Well		8. Well Name and No.				
2. Name of Operator			Milnesand (San Andres) Unit #510 9. API Well No.				
A.C.T. Operating Compar		030-041-00259					
3. Address and Telephone 301 N. Colorado, Ste 323	10.Field and Pool, or Exploratory Area						
4. Location of Well (Foota	MILNESAND (SAN ANDRES)						
Unit Letter: C 660' F N L	11. County or Parish, Stat						
			ROOSEVELT, NM				
	PPROPRIATE BOX(s) TO INDICATE NATU	IRE OF NOTICE, REPOR	T. OR OTHER DATA				
		TYPE OF ACTIO	N				
TYPE OF SI		ndonment	- Change of Plans				
✓ Notice of		ndonment completion					
		gging Back	Non-Routine Fracturing				
Subsequ	uent Report Cas	sing Repair	Water Shut-Off				
		ering Casing	Conversion to Injection  Dispose Water				
Final Ab	andonment Notice	er Reply to BLM on TA/SI	tion or Recompletion Report and Log form				
13 Describe Proposed (	or Completed Operations (Clearly state all pertinent deta	soured and true vertical denths f					
proposed work. If Well is work.) MSU #510 was TA'd in J BOPD from perfs in the We plan to workover and A 33 page engineering a details the potential of th estimated 75 000 000 B	or Completed Operations (Clearly state all pertinent dec s directionally drilled, give subsurface locations and me July 1991 by setting a CIBP at 4500' and dumping 3 sx P2 and P3. Additional pay exists in the P1, where offsed d recomplete (add pay and fracture treat) once oil price assessment by M. C. Watson, P.E. (NM Lic. #11031) where Milnesand Unit. The field has tremendous potential O originally in place. It will not be economical to aband f reserves and revenue to all concerned.	cement on top. This well was initiated and two very good porosity is come back to a reasonable lew as presented to the Roswell BLN	itially completed in 1962 flowing 325 over 20' that have never been opened. el. We request that this well be left TA'd. I office on October 22, 1997. The report o 000 BO recovered to date of the				
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Dutrict I PO Box 1980, Hobbe District II 811 South First, Aru District III 1000 Rio Brazos Rd. District IV 2040 South Pacheco,	esia, NM , Axtec, I	55210 NM 87410	State of New Mexico Energy, Minoraia & Natarral Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505				Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie AMENDED REPOR						
I.				ALLOWA	BLE A	ND AI	JTHO	RIZAI	ION TO T	RANS			
Opa UTE OIL A.C.			Operator a IL COMP .C.T. O	FOR ALLOWABLE AND AUTHORIZAT Operator name and Address L COMPANY dba C.T. OPERATING COMPANY			OGRID Number 133426 'Reason for Filing Code						
	-	P.O. BOX 323 LULING. TEXAS 78643				CO			C0 -				
* API N					Pool Name						Pool Code		
<b>30 - 0</b> 41-00259 Property Code			MILNESAND <u>-</u> SAN ANDRES				46930						
16071			MILNESAND UNIT			' Well Number 510							
II. <sup>10</sup> Surf		ocation	Denes				_			L			
	NW 3	85	Range 34E	Lot.idn	Feet fro			outh Line			Vest line	County ROOSEVELT	
<sup>11</sup> Botto		ole Loc	ation		660 NORTH			1980 WEST		.51			
UL or lot no. Secti	on ('	Township	Range	Lot Ida	Feet fro	m the	North/S	jouth line	Feet from the	East/W	est line	County	
<sup>12</sup> Lse Code <sup>12</sup> Pr	oducing : TA	Method Co		Connection Dat 01/58		C-129 Permi	t Number		C-129 Effective I	Date	" C-	129 Expiration Date	
III. Oil and G			ers						<u> </u>			······································	
" Transporter OGRID		19 -	<sup>19</sup> Transporter Name and Address			* PO	>	" O/G	1		DD ULSTR Location and Description		
034019	ł –	PHILLIPS PETROLEUM COTRUCKS 4001 PENBROOK				2804		0	UL-A S13 T8S R34E				
		<u>SSA, TI</u>		79762	2.1%								
024650	VAR!	WARREN PETROLEUM COMPANY				2804	726	C	UL-A S13 T8S R34E				
							2000 - S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S.S						
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V. Produced	Water	r 				POD ULS	TRIAN		· · · · · · · · · · · · · · · · · · ·				
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I. Well Test		» Gas Deli	D										
<sup>41</sup> Choke Size			-	" Test		1	Test La		" Tbg. Pru	Mure		* Cag. Pressure	
	_	- L		a W	ator		" Ges		" AOF			* Test Method	
<sup>7</sup> I hereby certify that the with and that the information nowledge and belief.	e rules of Mon give	f the Oil Co n above is t	nservation Div rue and comp	vision have been the to the best o	complied f my	Approved	OI OR;(	SINAL S				ON 16	
	RK RI	1 SIEN				Approved by: DISTRICT I SUPERVISOR Title:							
Title:		TION FO	24			Approval Date:							
" If this is a change of	operator	에 in the	{3`	30) <u>875-</u> 2	2151 If the area								
		er Signatu											

ious,	Operator	Signature

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