R. M. Lik Ciald. Commission P. O. BOX 1080

HOBBS, NEW MEXICO 88240

Form 3160-5 (December 1989)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

| BUREAU OF LAND MANAGEMENT   |   | 5. Lease Designation and Serial No.   |
|---|---|---|
|   |   | LC-060978   |
| Do not use this form for proposals to drill o   | <b>D REPORTS ON WELLS</b> r to deepen or reentry to a different reservoi ERMIT—" for such proposals | 6 If Indian, Allottee or Tribe Name  7.   |
| SUBMIT IN TRIPLICATE  |   | 7. If Unit or CA, Agreement Designation   |
| Type of Well     Gas     Well    Other  |   | MILNESAND (SA) UNIT  8. Well Name and No.   |
| 2. Name of Operator   |   | 510   |
| XERIC OIL & GAS COMPANY   |   | 9. API Well No.   |
| 3. Address and Telephone No.  |   | 30-025-00259  |
| P.O. BOX 51311, MIDLAND, TEXAS 79710 (915)683-3171  |   | 10. Field and Pool, or Exploratory Area   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip   | tion)   | MILNESAND (SAN ANDRE  |
| 660FNL, 1980FWL, S13, T8S, R34E   |   | 11. County or Parish, State Roosevelt   |
| CHECK APPROPRIATE BOX(s) T  | O INDICATE NATURE OF NOTICE, REP  | ORT, OR OTHER DATA  |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |
| X Notice of Intent  | Abandonment Recompletion  | Change of Plans New Construction  |
| Subsequent Report   | Plugging Back Casing Repair   | Non-Routine Fracturing Water Shut-Off   |
| Final Ahandonment Notice  | Altering Casing  Other  Mechanical (Note, Report resul Recompletion Repo                            | Conversion to Injection  Integrity Test ts of multiple completion on Well Completion or rt and Log form |
| 13 Describe Proposed or Completed Operations (Clearly state all pert give subsurface locations and measured and true vertical de- | ment details, and give pertinent dates, including estimated date of star                            | ting any proposed work. If well is directionally drilled  |
| Cast iron bridge plug is set  | •   | he proggues total   |
| for mechanical integrity to   |   |   |
| in advance in order to witnes   |   | will be notified  |
| in advance in order to wrone.   | ocac, il desiled.   |   |

| 14 I hereby certify has the foregoing is true and correct  Signed True OPERATIONS MANAGER   |   |
|---|---|
| (This space for Federal or State office ass)  Approved by   | PETER ON CHESTER  |
| Approved by Conditions of approval. if any: See attacked stips  | NOV 1 7 1992  |
| Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully mane to any department or age or representations as to any matter within its jurisdiction. | TBU Roject. States any false, fictitious or fraudulest statemen |

ROSWELL RESOURCE AREA

'See Instruction on Reverse Side



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COMMOTOR OF JA

## Additional Stipulations for Casing Integrity Test

- 1. The cast iron bridge plug shall be set within 100 ft. of the upper most perforations or casing shoe if completed open hole.
- 2. Also notify the New Mexico Oil Conservation Division (NMOCD) prior to test.