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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

110395 OFFICE 000

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable is assigned to any new Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 23, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent **N.M. Federal "F"** Well No. **10** in **NE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)
O Sec. **13** T. **88** R. **34E** NMPM, **Undesignated** Pool
Unit **Lester**

Roosevelt

County. Date Spudded **4/6/62** Date Drilling Completed **4/17/62**

Please indicate location:

Elevation **4263** Total Depth **4700** PBTD **4666**

Top Oil/Gas Pay **4577** Name of Prod. Form. **San Andres**

PRODUCING INTERVAL -

Perforations **4577-80', 4584-87', 4591-93', 4602-05', 4614-20'**

Open Hole **-** Depth **-** Casing Shoe **4699** Tubing **4606**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **325** bbls. oil, **0** bbls water in **24** hrs, **-** min. Size **20/64"**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **2000 gal ACA acid, 20,000 Gals ref oil & 20,000# sand.**

Casing Press. **1000** Tubing Press. **790** Date first new oil run to tanks **April 22, 1962**

Oil Transporter **McWood Corporation**

Gas Transporter **Sinclair Oil Company**

Remarks: **-**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **-** 19 **-** **Sunray Mid-Continent Oil Company**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **R.E. Statton** (Signature)

Title **District Engineer**

Send Communications regarding well to:

Name **C. T. McClanahan**

Box 128. Hobbs. New Mexico

By: **-**
Title **-**

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	371	250
4 1/2"	4699	200
2"	4606	