

Form 3160-5  
(July 1989)  
(Formerly 9-331)

U.S. M. OIL CONS. COMMISSION  
P. O. BOX 10  
HOBBS, NM. 88241  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECD 3  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

BLM Roswell District  
Modified Form No.  
NM60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC-062178  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW  
2. NAME OF OPERATOR Breck Operating Corp.  
3a. Area Code & Phone No. (817) 559-3355

7. UNIT AGREEMENT NAME  
Milnesand Unit

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
P.O. Box 911, Breckenridge, TX 76424  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

9. WELL NO.  
513

10. FIELD AND POOL, OR WILDCAT  
Milnesand (San Andres)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 24, T-8S, R-34E

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4242' (GR)

12. COUNTY OR PARISH  
Roosevelt  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/21/91: Move in Ice Well Service rig to loc. SDFWE.  
6/24/91: RU. POOH w/ 3000' tbg. SDON.  
6/25/91: POOH w/ rem tbg. Total: 146 jts 2-3/8" PC tbg. Set 4-1/2" CIBP on WL @ 4550'. RIH w/ tbg to 4550'. Load hole w/ 9.5# mud. Pmp 5 sx cmt on top of CIBP. POOH w/ tbg to 1800'. Pmp 25 sx cmt. POOH w/ tbg. RU to pull csg. Shoot csg @ 390'. POOH w/ 13 jts 4-1/2" csg. RIH w/ tbg to 420'. Pmp 60 sx cmt. POOH w/ tbg. SDON.  
6/26/91: Tag TOC w/ WL @ 168'. RIH w/ 1 jt tbg. Pmp 15 sx cmt to surf. POOH w/ tbg. Cut off csg 3' below GR & weld on plate. RDMO.  
6/29/91: Const dry-hole marker. Clean up loc.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kevin G. Duncan*  
Kevin G. Duncan

TITLE Petroleum Engineer

DATE 7-3-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Approved for plugging of this well bore.  
Ability of well bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

JUL 18 1991

7-11-91