	N. M. OIL CONS	COMMISSION			Form approved. Budget Bureau No. 1004-0135
Form 3160- (November (Formerly 0	<sup>5</sup> <sub>198</sub> <b>P. O.</b> BOX 198 -3 <b>HOBBS, DERA</b>	0 UNITE 51 RIFMENT86840	HE MATERI	OR COMPANY IN TRIPLICA	Expires August 31, 1985 5. LEASE DESIGNATION AND SEEIAL NO.
(ronnenty s	BU	REAU OF LAND	MANASESTE	an R	LC 062178
		IOTICES AND		ACK to a different Eservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do	not use this form for p Use "API	PLICATION FOR PERI	MIT-" for NEW	• <b>1</b> 986	
1. 01L C		WIW	18		7. UNIT AGREEMENT NAME Milnesand (SAC) Unit
WELL	WELL CTH		- 124-		8. FARM OR LEASE NAME
	ck Operating	Corp.	- Xu	THEXIC	
	OF OPERATOR	9. WBLL NO.			
P.O. Box 911, Breckenridge, Texas 76024 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					513 10. FIELD AND FOOL, OR WILDCAT
4. LOCATION See also At surfs	space 17 below.)	Milnesand (San Andres)			
					11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA
Uni	t Letter "H"	'. 1980' FNI	. 660' FI	EL	Sec. 24, T-8-S, R-34-E
14. PERMIT			(Show whether DF		12. COUNTY OF PARISH 13. STATE
14. FERSIL	<i>N</i> 0.		2' DF		Roosevelt New Mexico
16.		A Pou	. To Indians N	lature of Notice, Report, or	Other Data
10.		K Appropriate Dox			EQUENT REPORT OF :
				l í	REPAIRING WELL
	ATER SHUT-OFF	PULL OR ALTER C. Multiple compli		WATER SHUT-OFF Fracture treatment	ALTERING CASING
	OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR	WELL X	CHANGE PLANS		(Other)	alts of multiple completion on Well
(Other				Completion or Reco	mpletion Report and Log form.) tes, including estimated date of starting any tion doubte for all meters and some perti-
propo	sed work. If well is d to this work.) *	lirectionally drilled, giv	ve subsurface local	tions and measured and true ver	tical depths for all markers and sones perti-
1)	POOH w/ 2-3	3/8" tubing	& 4-1/2"	Baker Lok-Set p	acker.
2)	2) RIH w/ workstring & set retrievable bridge plug @4550'.				
21	Toot for a	naina look l	hu mouing	nacker unhole &	pressuring up on
37	<ol> <li>Test for casing leak by moving packer uphole &amp; pressuring up on tubing to 500 psi.</li> </ol>				
4)	4) Repeat this procedure until the hole and/or holes are found.				
5)	5) Dump 2 sx. sand on RBP & stage squeeze w/100 sx. of cement.				
6)					
7)	7) If squeeze does not hold repeat steps 5 & 6 until the hole and/or holes are squeezed off.				
8)	8) POOH w/ workstring. RIH w/ 2-3/8" tubing & 4-1/2" Baker Lok-Set packer.				
9)	9) Set packer at 4550' and return to injection.				
18 1 haust	y certify that the fores	oing is true and corre	et	·····	
	Samela.	Wh		etroleum Enginee	r DATE 6/16/86
(This s	pace for Federal or Sta	ite office use)			
APPROVED BY					DAMPPROVED
CONDI	TIONS OF APPROVAL		VAL BY STATE		PETER W. CHESTER
				s on Reverse Side	JUN 19 1986
					BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any person RESOURCE, ATEME United States any false, fictitious or fraudulent statements or representations as to any matter which the jurisdiction.