State of New Mexico Energy, Minerals and Natural Resource Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 1088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator MAERSK ENERGY Inc.	Well API No. 30-041-00261														
Address 2424 Wilcrest, Suite 200, Houston, Texas 77042-2753															
Reason(s) for Filing (Check proper box) New Well															
Lease Name Milnesand Unit	Well No. Pool Name, Inclu					ading Formation Kind of Lease nd-San Andres State, Federal									
Location Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line NW SE Section 24 Township 8S Range 34E NMPM County Roosevelt I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS															
Name of Authorized Transporter of Oil Sor Condensate - Plains Marketing & Transportation, Inc. Process Processes							Address (Give address to which approved copy of this form is to be sent) 1600 Smith Street, Houston, Texas 77002								
Name of Authorized Transport of Casinghead Gas ⊠ or Dry Gas ☐ Warren Petroleum Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102								seni)	
	Unit Sec. Twp. Rge. Is gas actually connect H 13 8S 34E at from any other leases or pool, give commingling order number:								YES	Whe	n? 4-1-5	8			
IV. COMPLETION DATA Designate Type of Completion - (X)	Oil Well		T	Gas Well New		Well	Workover	Deepen	Deepen Plug I		Same Rea's	,	D	iff	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth					
Perforations						Depth Casing Shoe									
	_	Tt	JRIN	IG. CASIN	IG AND	CEM	FNTING RECOR	RD.							
HOLE SIZE	CASING & TURING SIZE					DEPTH SET				SACKS CEMENT					
								 							
V. TEST DATA AND REQUES OIL WELL (Test must be after reco	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)														
Date First New Oil Run to Tank Date of Test							Producing Method								
Length of Test		Tubing Pressure					Casing Pressure				Choke Size				
Actual Prod. During Test Oil - BBLS						Water - BBLS				Gas - MCF					
Actual Prod. Test - MCF/D	Length of Test					Bbl	Bbls.Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot,back pr.)	Tubing Pressure (Shut-In)					Casing Pressure (Shut-In)				Choke Size					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved MAR 2 3 1993									
Signature Dorothy Duvall Tech.Admin.Asst., Regulatory Affairs							By <u>Original Expanse by Jerry Sexton</u> SKIBUT I SUPBRVISOR								
Printed Name							Title								
Date	1 616	A OTHE TAO	•			11				_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.