Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

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Contract Carlo Contract Contra

State of New Mexico ergy, Minerals and Natural Resources Departi

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l .	T	OTRAI	NSPC	ORT OIL	AND NA	TURAL G					
Operator					We			eil API No.			
Xeric Oil & Gas Con Address	npany										
P. O. Box 51311 Midland, Texas 79710 Reason(s) for Filing (Check proper box) Will Other (Please explain)											
New Well	(Change in 7	Franspor	ter of:	7(2)	ca (a 2000 augus	,				
Recompletion	Oil		Dry Gas			TA					
Change in Operator	Casinghead	Gas []	Conden	mte							
Change of operator give name ad address of previous operator Breck Operating Corp. P. O. Box 911 Breckenridge, Texas 76424											
	L DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including I								of Lease Fed Lease No.		
Milnesand Unit	1 - 1 - 1							Federal or Fee LC062178			
Location											
Unit LetterJ	_ :	: 1980 Feet Prom The South Line a					1980 Feet From The East Line				
NW SE Section 24 Township 8S Range 34E ,NMPM, Roosevelt County										County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										-	
Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas K or Dry Gas									llas, Texas 75221 copy of this form is to be sent)		
Warren Petroleum Co	· — · —				1		• •	ulsa, Oklahoma 74102			
If well produces oil or liquids,		Unit Sec. Twp. Rge. is gas actually connected?					When ?				
ive location of tanks.	I H	13 [8S	34E	<u> </u>	Yes	L		4-1-58		
f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
ate Spudded Date Compl. Ready to Prod.			Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					İ			Depth Casing	Depth Casing Shoe		
TUBING, CASING AND											
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
. TEST DATA AND REQUES	T FOR AL	LOWA	BLE	<u></u> _i	<u></u>			<u> </u>	·		
IL WELL (Test must be after re				l and must	be equal to or	exceed top allo	owable for thi	s depth or be for	full 24 hour	·s.)	
Date First New Oil Run To Tank	Producing Me	Producing Method (Flow, pump, gas lift, etc.)									
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbla.			Gas- MCF			
DAC WELL	L						·			J	
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Cor	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
/I. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
Franco Flours					Orig. Signed by Paul Kautz						
Signature Frances Flournov Production Clerk					ByCoologist						
Printed Name Title					Title.						
7/31/91 (817) 559-3355 Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.