

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address J. CLEO THOMPSON 325 N. ST. PAUL, SUITE 4300 DALLAS, TX 75201		<sup>2</sup> OGRID Number 11181
		<sup>3</sup> Reason for Filing Code CH 05/01/2000
<sup>4</sup> API Number 30 -041-00262	<sup>5</sup> Pool Name Milnesand - San Andres	<sup>6</sup> Pool Code 46930
<sup>7</sup> Property Code 16071-26365	<sup>8</sup> Property Name Milnesand Unit	<sup>9</sup> Well Number 515

II. <sup>10</sup> Surface Location

UL or lot no. I	Section NE 1/4	Township 8S	Range 34E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West line East	County Roosevelt
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Pumping		4/1/58		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
21778	Sunoco Inc (Ramp)	2804730	⊙	
24650	Dynegy Midstream Service	2804726	G	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size		<sup>32</sup> Casing & Tubing Size		<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*

Printed name: JEFF BIRKELBACH

Title: PRODUCTION SUPERINTENDENT

Date: 6/15/00 (915)366-8886

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *[Signature]*

Approval Date: *[Signature]*

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

#138426 A.C.T. OPERATING COMPANY

*Carolyn Price* Printed Name CAROLYN PRICE Title PRODUCTION CLERK Date 5/1/2000