Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 1088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., NM 87410 RI							ND AUTH NATURA		101	N				
Operator MAERSK ENERGY Inc.								We	Well API No. 30-041-00262					
Address 2424 Wilcrest, Suite 200, Houston,	Texas	77042-21	753											
Change in Operator (X)  If change of operator give name	Cil Casinghe	ead Gas		Cond	Gas [densate [	]		ease explain)						
and address of previous operator <u>Xer</u> II. DESCRIPTION OF WELL A				y, P. O. I	30x 3131	1, M	iaiana, Texas /	7/10						
Lease Name Milnesand Unit	Well No. Pool Name, Inch. 515-521 Milnesa				_		Kind of L State, Fed	_	or Fee	Lease No. LC 062178				
Location Unit Letter I : : : : :	•	s		From The Range L AND N	34E		ine and 660 NMPM	Feet Fr	om T	he	East Roosevelt	Line		
Name of Authorized Transporter of Oil & or Condensate   Plaine Marketing & Transportation, Inc.  Prairie Papaline C						Address (Give address to which approved copy of this form is to be sent) 1600 Smith Street, Houston, Texas 27002.								
Name of Authorized Transport of Casinghead Gas ⊠ or Dry Gas ☐ Warren Petroleum Company							Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102							
If well produces oil or liquids, give location of tanks.	Unit H	13 8S 34E			If gas actually connected? YES				When? 4-1-58					
If this production is commingled with the IV. COMPLETION DATA	at from	any othe	r lease	s or pool,	give com	mingli	ng order number							
Designate Type of Completion - (X)		Oil Well C		Gas Well	New V	Vell	Workover	Deepen	Plug	Back	Same Res'v	Diff		
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Perforations											Depth Casing Shoe			
							CEMENTING RECORD							
HOLE SIZE	CASING & TURING SIZE				DEPTH SET			$\downarrow$	SACKS CEMENT					
									+					
V. TEST DATA AND REQUES	ST FO	R ALI	.ow.	ABLE			·			-				
OIL WELL (Test must be after reco					nd must b	e equ	al to or exceed to	op allowable j	for th	is depth	or be for full 24	hours.)		
Date First New Oil Run to Tank	Date of Test				Producing Method									
Length of Test	Tubing Pressure				Casing Pressure				Choke Size					
Actual Prod. During Test Oil - BBLS GAS WELL						Water - BBLS				Gas - MCF				
Actual Prod. Test - MCF/D	Length of Test					Bbls.Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot,back pr.)	Tubing Pressure (Shut-In)					Casing Pressure (Shut-In)				Choke Size				
VI. OPERATOR CERTIFICAT								CONSE	21/4	TION	ו טואופוטי	<del></del>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  MAR 2 3 1993								
Deroche Duvale						Date Approved								
Signature Dorothy Duvall Tech.Adm Printed Name FEB 2 3 1993	Title	st., Re		tory Aff	airs		y <u>CRION</u>	DETECT!	SU?	PERVISO	)R			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.