DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

VELINCA TATABLE See Instructions at Bottom of Page

OIL CONSERVATION DIVID

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410

Santa Fe, New Mexico 87504-2088

TOWN NO BISZOS Ka., AZISC, RM 8/41	REQU					UTHORIZ TURAL GA					
Operator		O INA	1310	AT OIL	AIYU IYA I	UNALUA	Well A	PI No.	· · · · · · · · · · · · · · · · · · ·		
Xeric Oil & Ga	s Company										
Address P. O. Box 5131	n Midl	and, To	exas	79710							
Reason(s) for Filing (Check proper box	;)				Othe	r (Please expla	in)				
New Well		Change in	Transport Dry Gas	er of:							
Recompletion U	Oil Caninghead		Condenta	ik 🗌							
If change of operator give name and address of previous operator					······································		····				
•	LANDIEA	CE									
I. DESCRIPTION OF WELL AND LEASE LEASE Name Well No. Pool Name, Incl				ne, includi	ting Formation Kind c			Ctease No.			
Milnesand Unit 515			Milnesand-San Andres			ndres	State,(Federal or Fee	LC 06	LC 062178	
Location Unit Letter		1980	F 4 F		louth .	: Ind660) -	et From The _	Fact	• •	
NE SE	_	1300	rea rior		Cacii Line	: 100	<u> </u>	et rrom the _	Base	Line	
Soction 24 Town	nahip 8S	ip 8S Range 34E			, NMPM, I			Roosevelt County			
III. DESIGNATION OF TRA	ANSPORTE	R OF OI	LAND	NATU'	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate					Address (Civi	e address 10 wh	ich approved	copy of this form is to be sens)			
Pride Pipeline Company Name, of Authorized Trapsporter of Casinghead Case of Day C								ne, TX 79604 copy of this form is to be sent)			
Warren Petroles	· / /				nouver join	, and my low!	ист арргона	copy of this jo	"" IO DE 161	w)	
If well produces oil or liquids, give location of tanks.	Unit	Sœ.	Тwp.	Rge	ls gas admily	y connected?	When	7			
If this production is commingled with the	had from any oth	er lease or p	∞ol, pve	commingl	ing order numb	жг.	····				
IV. COMPLETION DATA		Oil Well		ıs Well	New Well	1 31/2 42	1	·			
Designate Type of Completion	on - (X)	1011 4611	(4	i weii	Usm Meil	Workover 	Deepen	Plug Back 	Same Res'v 	Dist Resty	
Date Spudded	Date Comp	ol. Ready to	Prod.		Tau Depur	·	<u> </u>	P.B.T.D.	I 		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OIVCIL	Pay		Tubing Depth			
Perforations						· .			Depth Casing Shoe		
									,	-	
TUBING, CASING HOLE SIZE CASING & TUBING SIZE							D				
1000 3120	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
											
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		·			ļ			
OIL WELL Test must be after	e recovery of low	al volume o		and muss	be easual to or	exceed top allo	wable for thu	depth or be fo	or full 24 how	T.)	
Date FIRE NEW OIL KUD TO TARK	First New Oil Rup To Tank Date of Test						Producing Method (Flow, pump, gas lyt, etc.)				
Length of Tex	Tubing Pres	Tubing Pressure				re	···	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			i Whier + Bbis.			Gu- MCF			
								· ·			
GAS WELL			_					·		~~~~~~~~~~	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Codens	u w/MMCF		Gravity of Co	Gravity of Condensate		
sung Method (pilot, back pr.) Tubing Presaure (Shu-in)				·	Casing Pressur	r (Shum)		Choke Size			
								dione Size			
VI. OPERATOR CERTIFI	CATE OF	COMPI	LIANC	E		VII. 00 VI	0551				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					MAR 1 8					•	
MR					Date	Who o o o	ــــــــــــــــــــــــــــــــــــــ				
Signature		By Orig. Signed by,									
Printed Name Gary S. Barker Vice President Title						P8	ul Kauta eologist	i			
3/10/92 Date		915/68	3-3171		Title _						
U4(6		Telep!	none No.		!			-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.