Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico argy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEO!			•	BLE AND		DIZATIONI				
1.					L AND NA						
Operator Xeric Oil & Gas Co								API No.	· - · - · · · · · · · · · · · · · · · ·		
Address				· · · · · · · · · · · · · · · · · · ·							
P. O. Box 51311 Mi Reason(s) for Filing (Check proper box)	idland,	Texa	15.79	710		her (Please ex	plais)				
New Well											
Recompletion	Oil		Dry Ga	_							
Change in Operator If change of operator give name	Casinghea	d Gas	Conden	mio [
and address of previous operatorBI			ng C	orp.	P. O.	Box 91	l Breck	enridg	e, Texa	as 76424	
II. DESCRIPTION OF WELL	Well No. Pool Name, Including Formation						Vin	Kind of Lease Fed Lease No.			
Milnesand Unit	515 Milnesand-San Andres							Federal or F		62178	
Location			4		14 04	111141				02170	
Unit LetterI	-: 19	080	Feet Pro	on The $\frac{S_0}{S_0}$	outh u	e and66	0	eet From The	East	Line	
NE SE Section 24 Townsh	ip 8S		Range	34E	, N	мрм,		Roos	evelt	County	
III. DESIGNATION OF TRAI	NSPORTE	R OF O	L ANI	NATU							
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas K or Dry Gas					P. O. Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum C	_									na 74102	
If well produces oil or liquids, give location of tanks.	Unit		Т wp .		la gas actuali	y connected?	Whe	n 7		<u> </u>	
If this production is commingled with that	(rom any other	13	8S	34E	Ye		L	4-1-58			
IV. COMPLETION DATA						·					
Designate Type of Completion	- (X)	Oil Well	G	ıs Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	1	<u> </u>	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	•			Depth Casing Shoe							
TUBING, CASING AND					CEMENTI	NG RECOR	RD	1			
HOLE SIZE	NG & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	 							 	· · · · · · · · · · · · · · · · · · ·		
						·		 			
V TECT DATA AND BEQUE	TE FOR A		D. D								
V. TEST DATA AND REQUES OIL WELL (Test must be after r.				and must	be equal to or	exceed ton all	awahle for thi	s death as he f	or full 24 hour	. l	
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										<u>'''</u>	
Length of Test	T. 1: D				Caria a Danasa	_		Chaha Sias			
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
					, , , =			<u> </u>			
GAS WELL	· • • • • • • • • • • • • • • • • • • •							<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODEDATOD CERTIFIC	ATTE OF A	CO) (D)	14370	,,,				<u></u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
Frances Flouring					Orig. Si By Paul Kautz						
Signature Frances Flournoy Production Clerk					By						
Printed Name Title					Title_						
7/31/91 ·	(817		<u>-335</u>	5	1.110_			'			
p-m4		1 esebu	VIII 190.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.