

CONTACT RECEIVING
UNITED STATES M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

RM Roswell District
Modified Form No.
MD60-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Milnesand Unit
2. NAME OF OPERATOR Breck Operating Corp.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 911, Breckenridge, Texas 76024		9. WELL NO. 515
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "I"; 1980' FSL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4239' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-8S, R-34E
		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

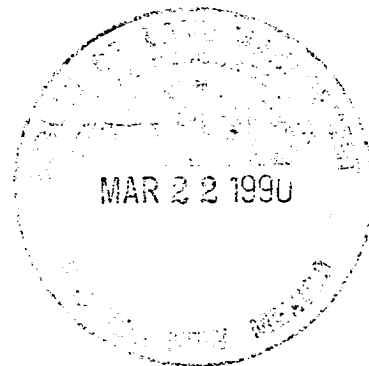
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached wellbore diagram for existing conditions and completed operations.



18. I hereby certify that the foregoing is true and correct

SIGNED Kim G. Duncan TITLE Petroleum Engineer DATE 3/19/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE _____

MAR 30 1990

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

BRECK OPERATING CORP.

P. O. BOX 911

BRECKENRIDGE, TEXAS 76024-0911

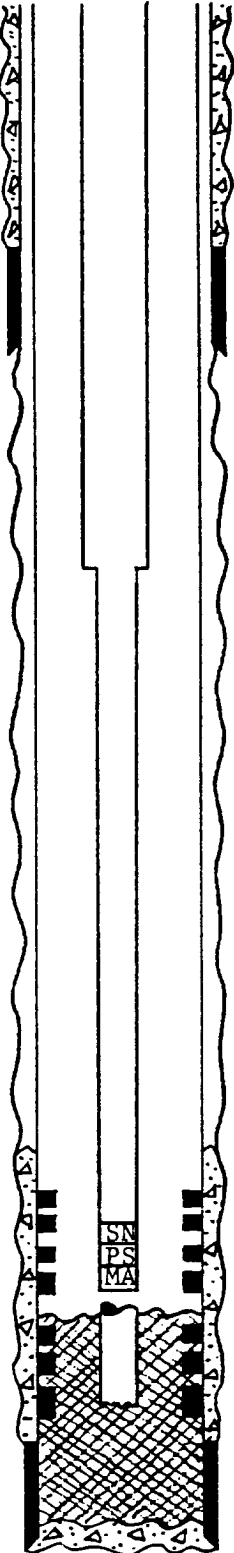
DATE 3/19/90 WELL NO. 515 LEASE Milnesand Unit FIELD Milnesand (S.A.)

EXISTING CONDITIONS

Surface Casing: 8-5/8" 24# set @ 359' w/ 225 sx.
cmt. circ.
Production Casing: 4-1/2" 9.5# set @ 4800' w/ 225
sx. cmt. TOC @ 3990'
Perforations: 4662'-64', 4666'-68', 4677'-80'
4682'-84', 4711'-13', 4719'-24'
4737'-41' w/ 2 shots/ft.
TD: 4800'
Original PBTD: 4769'
Current PBTD: 4696'

COMPLETED OPERATIONS

2/20/90: MIRU. POOH w/rods & pump.
2/21/90: Attempt to POOH w/tbg. Found tbg. stuck. Ran
free point survey. Tbg. stuck @ 4615'. RIH
w/string shot. Backed off tbg. @ 4589'. POOH
w/tbg. Left MA, PS, SN & 1 jt. tbg. in hole.
2/22/90: RIH w/OS, bumper sub, jars, & 4-DC. Latched
onto fish & jarred. Fish would not come free.
2/23/90: Rel OS & POOH. RIH w/tooth-type shoe, 3-jts.
wash pipe, & 4-DC. Tag fish @ 4585'. Swallow
fish & tag fill @ 4618'. Drill CaSO4 scale
from 4618'-47' & fell thru. POOH. Found all
of fish stuck in wash pipe.
2/26/90: RIH w/3-8/8" bit & 4-DC. Tag fill @ 4672'.
Drill CaSO4 scale from 4672'-96'. Hit junk in
hole @ 4696'. POOH. Suspect junk in hole is
stuck piece of tbg.
2/27/90: RIH w/Baker model "R" pkr. & Tbg. Left pkr.
swinging @ 4680'. RU BJ-Titan. Pump 10 bbls.
oil, 500 gal. Gypsol II scale converter, &
displace w/20 bbls. oil. Let converter soak
24 hrs.
2/28/90: Pull pkr. to 4582' & set. RU B-J Titan. Pump
1500 gal. 15% HCl acid w/40 balls. Max. rate:
3.0 BPM, Avg. rate: 2.5 BPM. Max. press:
2100#, Avg. press: 2080#. ISIP: 1730#, 30 mi
400#. Bled well down. Rel. pkr. & POOH. RIH
w/50 jts. 2-7/8" tbg. & 104 jts. 2-3/8" tbg.
w/SN, PS, & MA. SN @ 4681'.
03/01/90: RIH w/rods & pump. Hung well on. RDMO
03/02/90 - 03/14/90: Testing
03/15/90: Pumped 8 BO, 293 BW in 24 hrs. FINAL REPORT



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

RECEIVED

APR 3 1999

C CD
HOBBS OFFICE