1							
OUSTRIBUTION		EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND					
<u> </u>							
S.G.S. AND OFFICE	AUTHORIZATION TO TRA		ATURAL GAS) 			
BANSPORTER	;			5 . 1 %			
PERATOR	:						
PROBATION OFFICE				·····			
perator	א איז איז אר א איז איז א איז איז איז איז איז איז איז						
UNION TEXAS PL	TROLEON						
1300 Wilco Bu Reason(s) for filing (Check proper		9701 Other (Please	explain)				
New Well Recompletion	Change in Transporter of: Oil Dry Go	Change we from: Ne	11 name an w Mexico	nd number X Federal "F" No.15			
Change in Ownership \underline{X}	Casinghead Gas Conde	nsate Effective	: 8-1-69				
f change of ownership give nam and address of previous owner	^e Sun Oil Company - DX Di	vision - P. O. B	ox 1416 -	Roswell, New Mexico 88201			
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.			
Milnesand Unit	515 Milnesand - S		State, Federal o	Fee Federal LC062178			
Location				Fact			
Unit Letterii	980 Feet From The South Lin	ne and 660	_ Feet From The				
Line of Section 24	Township 8-S Range	34-Е , ММРМ,	Rooseve	elt County			
	DETER OF OU AND NATURAL G	45					
Nome of Authorized Transporter of	OPTER OF OIL AND NATURAL GA	Address (Give dadress in		copy of this form is to be sent)			
Mobil Pipeline Comp.	any Casinghead Gas 🔊 or Dry Gas 🗍	Box 900 - Dall	as, Tecas	/5221 d copy of this form is to be sent)			
Name of Authorized Transporter of Warren Petroleum Co		Box 1589 - Tul	sa, Oklaho				
I well produces oil of liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When				
give location of tanks.	H 13 8-S 34-E			April 1, 1958			
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,						
Designate Type of Compl	etion - (X)	New Well Workover	Deepen 1	Plug Back Same Res'v. Diff. Res'v			
Date Spuddea	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.			
	•	Top Oil/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top On/Gus Pay					
Periorations				Depth Casing Shoe			
	TURING CASING AN	D CEMENTING RECOR	L				
HOLESIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT			
V. TEST DATA AND DEQUES	TFOR ALLOWABLE (Test must be able for this of	after recovery of total volu depth or be for full 24 hours	me of load oil an :)	nd must be equal to or exceed top allo			
CII. WELL Dute First New Oil Run To Tanks	and the second secon	Producing Method (Flow), pump, gas lift,	, etc.)			
		Casing Pressue		Choke Size			
Longth of Toat	Tubing Pressure	•					
Actual Prod. During Test	Cil-Bels.	Water-Bbls.		Gas - MCF			
OAS WELL	-			Cardenarda			
Actual Pros. Tost-MOF/D	Longth of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
VI. CERTIFICATE OF COMPL	IANCE	OIL	CONSERVA				
	and regulations of the Oil Conservation	APPROVED	<u> </u>	(), 19			
I hereby certify that the rates Commission have been completed above is true and complete t							
above is true and complete t	a we bear of my mentally and the	TITLESUPERVISC					
	1 1	This form is t	o be filed in c	ompliance with RULE 1104.			
97. Jun An	wahert	If this is a request for allowable for a newly drilled or de Well, this form must be accompanied by a tabulation of the de					
	(Strafice)	well, this form mus	st be accompan well in accord	dance with RULE 111.			
<u>Administrative a</u>	nit Coordifator	- All sections o	f this form mus ecompleted we	st be filled out completely for allow lls.			
S	s= 15, 1969	Fill out only	Sections I, II.	, III, and VI for changes of owne			

(Date)

well name of number,	OF LIMI	about		•••••			-		
Separate Forms	C-104	must	he	filed	for	each	pool	in I	multiply
Separate Forms	C-104						-		
in a transfer wells								•	