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Revised 7/78
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray Mid-Continent Oil Company
(Company or Operator)

Nancy Watson
.....
(Lean)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 31, T. 8 S, R. 34 E, NMPM.

Undesignated _____ Pool, Roosevelt _____ County.

Well is 1980 feet from North line and 660 feet from West line
of Section 31. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced February 8, 1962 Drilling was Completed March 25, 1962

Name of Drilling Contractor.....**McVay Drilling Company**.....

Address..... 513 E. Los, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....4314..... The information given is to be kept confidential and not
..... 19.....

OIL SANDS OR ZONES

No. 1, from 4600 to 4612 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	362	Guide	-	-	Surface
8-5/8	24# & 32#	New	4100	Baker WDW	-	-	Intermediate
4-1/2	11.6#	New	4680	Baker WDW	-	4600-4612	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CAVING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	362	350	Pump	-	-
9-7/8	8-5/8	4100	850	Pump	-	-
7-7/8	4-1/2	4680	150	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized thru Perforations 4600-4612 with 1000 gals. BDA

Result of Production Stimulation..... 255 BOPD, No Water, GOR 300/1, TP 75#

Depth Cleaned Out.....4650 PBTD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9707 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 31, 1962

OIL WELL: The production during the first 24 hours was 255 barrels of liquid of which 99.8% was oil; 0% was emulsion; 0% water; and 0.2% was sediment. A.P.I. Gravity 31.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates. 2630
T. 7 Rivers.
T. Queen. 3310
T. Grayburg.
T. San Andres. 3840
T. Glorieta. 5268
T. Drinkard.
T. Tubbs. 6762
T. Abo. 7635
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T. Rustler 2136
T. Hueco 8808
T. Bough "C" 9523
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs.
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	184	184	Caliche & Red Bed				
184	2000	1816	Red Bed				
2000	2722	722	Anhydrite				
2722	3348	626	Anhydrite & Salt				
3348	3863	515	Anhydrite				
3863	3973	110	Anhydrite & Lime				
3973	7676	3703	Lime 4650 PSTD				
7676	8111	435	Shale				
8111	8257	146	Lime & Shale				
8257	8378	121	Lime				
8378	8454	76	Lime & Shale				
8454	8680	226	Lime				
8680	8930	250	Lime & Chert				
8930	9707	777	Lime Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 31, 1962

Company or Operator Sunray Mid-Continent Oil Company Address P. O. Box 128, Hobbs, New Mexico
Name R. E. Statton Position or Title District Engineer