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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Mid-Continent Oil Company		Address Box 128 Hobbs, New Mexico			
Lease Nancy Watson	Well No. 1	(101-2) F	Section 31	Township 8S	Range 34E
Date Work Performed March 31, 1962	Pool Wildcat	County Roosevelt			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled 12 1/4" hole to 4100' and ran 8 5/8" 32 & 24 lb J-55 csg to 4100'. Cemented with 700 sacks 40% diaseal D & 100 sacks Incor neat followed with 50 sacks of latex neat around shoe. Circ. Cement. WOC 48 hrs and tested to 1000# for 30 min. Held OK.
2. Drilled 7 7/8" hole to 4650' and cored 4650' to 4710. Ran DST from 4790' to 4825' (San Andres). Recovered 40' drilling mud.
3. Drilled 7 7/8" hole to 8730'. Ran DST from 8665' to 8730'. Recovered 45' oil gas cut mud.
4. Drilled to 9507' and cored 9507' to 9539', no show, Drilled to 9707' TD.
5. Ran G-R Newton and Lateralog and Microlog. Cement plugs 9650-9727, 9380-9400, 7620-7650, 5250-5300
6. Ran 4 1/2" 11.6# J-55 & M-80 Csg. to 4680' and cemented with 115 sacks Incor pozmix plus 35 sacks of Latex tail in. WOC 24 hours and test to 1000# for 30 min. Held OK. Ran temp survey Top cmt at 3850'.
7. Perforated 4628-36' and treated with 1000 gal BDA. Swabbed 287 Bbls. salt water in 11 hrs. Squeezed with 50 sacks cmt.
8. Perforated 4600-4612' and treated with 1000 gal BDA.
9. Potential well for 255 BOPD, no water, GOR 300/1, TP 75# on 1/2" Choke.

Witnessed by T uney Burger	Position Drilling Foreman	Company Sunray Mid-Continent Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. E. Statton
Title District Engineer	Position District Engineer
Date 4/1/62	Company Sunray Mid-Continent Oil Company