

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 062178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Disposal		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sun Oil Company		8. FARM OR LEASE NAME New Mexico Federal "F"
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79701		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' F&L & 660' FEL of Sec. 13 Unit Letter -H-		10. FIELD AND POOL, OR WILDCAT Milnesand Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-8-S, R-34-E		12. COUNTY OR PARISH Roosevelt
13. STATE New Mexico		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4238	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

HISTORY: See attachment

- 3-29-72 MIRU C. E. Knight & dig out cellar. Unseated pkr. & spotted 35 sx cmt. plug from 8822-9110'.
- 4-5-72 POH w/tbg. & shot 5-1/2" csg. @ 7880'. Could not pull loose.
- 4-6-72 Shot csg. @ 7200', 7000' & 6,000'. Could not free.
- 4-7-72 Shot 5-1/2" csg @ 5000', Csg free. Recovered total of 146 joints.
- 4-8-72 RIH w/tbg. & spotted 35 sx. cmt. plug from 4950-5050'.
- 4-9-72 Spotted 35 sx cmt. plug from 4786-4886'. Shot 9-5/8" csg @ 1310', but casing parted at 432'. Recovered 14 jts.
- 4-10-72 RIH w/tbg. & spotted 70 sx. cmt plug from 1110-1310'. Layed a 140 sx. cmt. plug from 284-384' & a 10 sx. cmt. plug @ the surface. Set P&A marker and cleaned location. - Well P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles Gray*

TITLE

Proration Analyst

DATE

2-11-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE