EXICO OIL CONSERVATION COP Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Mid-Continent 011 Co. N.M. Federal "F" Well No. 1 in SE /4 NE (Company of Operator) H. Sec. 13 T. 8-S., R. 34-E., NMPM. Undesignated P. (Unit) ROGAEVEL County. Date Spudded 1-18-57. Date Completed 3-25-57 Please indicate location: Elevation 4254 DF Total Depth. 9279. P.B. 9270 Top oil/gas pay. 9198 Name of Prod. Form. Permo-Penn. Casing Perforations: 9248-9254 Depth to Casing shoe of Prod. String. 9278 Natural Prod. Test. Not. taken. BO based on. bbls. Oil in Hrs. Mi Test after acid or shot. 416 Based on. 208 bbls. Oil in 12 Hrs. Mi Gas Well Potential. GOS. 1210 - FRV. 47.9 & 60 Size choke in inches. 16/54 - TD, 700# - C6-1100# Transporter taking Oil or Gas: ficklood. Corp. Transporter taking Oil or Gas: ficklood. Corp. I hereby certify that the information given above is true and complete to the best of my knowledge. 19 Sunray 11-Sunray 11-Sunray 11-Sunray 12-Supperintendent Send Communications regarding well to: Title Hobbs AFES. Supperintendent Send Communications regarding well to:					(Place)	ew Mexico		(Date)
Mid-Continent 011 Co. N.M. Federal "F" well No. 1 in SE (Company or Operator) H Sec 13 T.SS. R. 34-E. NMPM, Undesignated P (Unit) RODEWELL County. Date Spudded.1-18-57. Date Completed. 3-25-57 Please indicate location: Elevation 4254. DF Total Depth. 9279. P.B. 9270 Top oil/gas pay. 9198. Name of Prod. Form. Permo-Pean. Casing Perforations: 9248-9254. Depth to Casing shoe of Prod. String. 9278. Natural Prod. Test. Not. taken. BO based on. bbls. Oil in. Hrs. Mi Test after acid or shot. 416 Casing and Committing Record Size Feet. Sax Gas Well Potential. CON 1210 - Fray. 47.9 & 60 Size choke in inches. 16/64 - TD. 700# - CF-1100# Tansporter taking Oil or Gas: McWood. Corp Transporter taking Oil or Gas: McWood. Corp Lemarks: Well treated with 2,000 gal. regular acid. during completion. I hereby certify that the information given above is true and complete to the best of my knowledge. Sunray. 216-20011 gampany. Company of Operator) OIL CONSERVATION COMMISSION By: Title. Hobbs & Fea. Superint endent. Send Communications regarding well to: NameSunray. Mid-Continent 011 Comparities.	WE ARE HE	REBY RE	OUESTING	AN ALLOWABLE FO	` ,	NOWN AS:		(/
(Company or Operator) H. Sec 13 T. 8-S. R. 34-K. NMPM. Undesignated P(Unit) ROGEWelt County. Date Spudded 1-18-57. Date Completed 3-25-57 Please indicate location: Elevation 4254 DF Total Depth 9279. P.B. 9270 Top oil/gas pay. 9198 Name of Prod. Form. Permo-Penn Casing Perforations: 9248-9254 Depth to Casing shoe of Prod. String. 9278 Natural Prod. Test. Not. taken BO based on. bbls. Oil in. Hrs. Mi Test after acid or shot. 416 BO Casing and Communiting Record Size Fet Sax Based on. 208. bbls. Oil in. 12 Hrs. Mi Gas Well Potential. COR 1210 - 3-24. 47.9 & 60 Size choke in inches. 16/54 - TD., 700 - CR-1100# Transporter taking Oil or Gas: fickwood. Corp I hereby certify that the information given above is true and complete to the best of my knowledge. Sunray, 216-20. 2011 Company (Signator) Title Hobbs Area Superintendent Send Communications regarding well to: NameSunray Mid-Continent Oil Company			•				in SE	1/2 NE
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