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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

11-16-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BTA Oil Producers

PATE

Well No. 1, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec. 6, T-8-S, R-35-E, NMPM, Milnesand San Andres Pool

Unit Letter

Roosevelt

County Date Spudded 9-6-62

Date Drilling Completed 9-6-62

Please indicate location:

Elevation 4252' Total Depth 4654' PBD 4624'

Top Oil/Gas Pay 4534' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4534-4541'

Open Hole --- Depth Casing Shoe 4554' Depth Tubing 4552'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls. water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: -0- MCF/Day; Hours flowed N/A Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 77 MCF/Day; Hours flowed 24

Choke Size 25/64 Method of Testing: Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): A/500, A/2,500 15% N.E.

Casing Press. Pkr. Tubing Press. 200 Date first new oil run to tanks -----

Oil Transporter

Gas Transporter

2041 FNL & 660 East

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	405	450
9-5/8"	3900	2200
5-1/2"	847*	250

Remarks: *Liner from 3806' to 4654'

Well drilled by Texaco in 1958 and deviation data is not readily available.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title _____

BTA Oil Producers

(Company or Operator)

By: _____ (Signature)

Title Production Superintendent

Send Communications regarding well to:

Name BTA Oil Producers

104 South Pecos, Midland, Texas