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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

BTA Oil Producers

PATE

(Company or Operator) (Land)

Well No. 1 SE NE 6 T -8-S R -35-E NMPM.  
Milnesand San Andres Pool, Roosevelt County.  
Well is 3401 feet from North line and 660 feet from East line  
of Section 6 If State Land the Oil and Gas Lease No. is -----  
Drilling Commenced 9-6 19 62 Drilling was Completed 9-6 19 62  
Name of Drilling Contractor Forster Drilling Company  
Address P. O. Box 32, Odessa, Texas  
Elevation above sea level at Top of Tubing Head 4242' The information given is to be kept confidential until  
Received 19

OIL SANDS OR ZONES

No. 1, from 4534' to 4541' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

None

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-2/8"	48#	New	405	---	----	---	Surface csg
9-5/8"	36#	New	3900	---	----	---	Oil string
5-1/2"	15.5#	New	847	---	----	4534-41'	Oil string liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	405'	450 SX	pump & plug		
12-1/4"	9-5/8"	3900'	2200 SX	" "		
8-3/4"	5-1/2"	4654'	250 SX	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/500 gal. 15% NE  
A/2,500 gal 15% NE  
Result of Production Stimulation Flw 77 MCF/D, No Fluid  
Depth Cleaned Out 4624'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from **-0-** feet to **4654'** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing **SI**, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was  
was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was **77** M.C.F. plus **-0-** barrels of  
liquid Hydrocarbon. Shut in Pressure **1350** lbs.

Length of Time Shut in **72 hrs.**

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	<b>2142'</b>			T. Devonian.		T. Ojo Alamo.	
T. Salt.	<b>2290'</b>			T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.	<b>2563'</b>			T. Montoya.		T. Farmington.	
T. Yates.	<b>2603'</b>			T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.	<b>3026'</b>			T. McKee.		T. Menefee.	
T. Queen.	<b>3235'</b>			T. Ellenburger.		T. Point Lookout.	
T. Grayburg.	<b>3640'</b>			T. Gr. Wash.		T. Mancos.	
T. San Andres.	<b>3763'</b>			T. Granite.		T. Dakota.	
T. Glorieta.				T. _____		T. Morrison.	
T. Drinkard.				T. _____		T. Penn.	
T. Tubbs.				T. _____		T. _____	
T. Abo.				T. _____		T. _____	
T. Penn.				T. _____		T. _____	
T. Miss.				T. _____		T. _____	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>-0-</b>	<b>2142</b>	<b>2142</b>	<b>Sand, shale &amp; clay</b>				
<b>2142</b>	<b>2290</b>	<b>148</b>	<b>Anhydrite, red shale streaks</b>				
<b>2290</b>	<b>2563</b>	<b>273</b>	<b>Salt w/red shale &amp; sand streaks</b>				
<b>2563</b>	<b>2603</b>	<b>40</b>	<b>Anhydrite w/streaks shale &amp; sand</b>				
<b>2603</b>	<b>3026</b>	<b>423</b>	<b>Sand w/red shale streaks</b>				
<b>3026</b>	<b>3235</b>	<b>209</b>	<b>Red sand, shale &amp; anhydrite streaks</b>				
<b>3235</b>	<b>3640</b>	<b>405</b>	<b>Sand w/shale streaks</b>				
<b>3640</b>	<b>3763</b>	<b>123</b>	<b>Lime &amp; dolomite w/shale, anhydrite &amp; sand streaks</b>				
<b>3763</b>	<b>4634</b>	<b>871</b>	<b>Dolomite w/thin shale streaks.</b>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **BTA Oil Producers** Address **104 South Pecos, Midland, Texas**  
Name **Walter D. Jenkins** Position Title **Production Superintendent**  
(Date) **11-19-62**