NUMBER OF COPIES RECEIVED						
DISTRIBUTION						
BANTA FF			T			
FILE	_					
U.S.G.S.		. ~	<u> </u>			
LAND OFFICE						
TRANSPORTER	OIL					
IRANIP-ORIER	GA5		}			
PRORATION OFFI	E					

CO OIL CONSERVATION COMMIS Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender.

			T		The returned sollowing approval. See additional instructions in Rules and Regula- Copies Attach Form G-128 in triplicate to first 3 copies of form G-101 August 31, 1962				
Midland, Texas (Place)				(Date)					
	SERVATIO E, N <mark>EW M</mark>		MMISSION)						
entlemen:	:				Re-entry				
				outh Pecos, Mi	c Railing of a well to be diand, Texas				
	, ,		PATE (Lease)	, , ,	or op. (1)., Well No	, in	4 The well is		
cated	2401	fe	eet from the	north		line and 66	6 feet from the		
	pt				6 , _T -8-5	, _R -35-E	, NMPM.		
GIVE LO	CATION	FROM	SECTION LIN	•	Andres Pool,				
					nd Gas Lease is No				
	;				vner is W. C. H				
D	C	В	Α		414 Skag				
					l with drilling equipment a				
E	F	G	H	The status of plugging	bond is on file				
,	v	,	7		Forster Drilli				
r	K	J	I	Drilling Contractor					
					Odessa, Texas				
М	N	О	P		this well in the				
	<u> </u>		!		cimate depth of				
				CASING	PROGRAM				
We pi	ropose to us	e the fo	ollowing strings o	of Casing and to coment t	hem as indicated:				
Size of Hole Size of Casing		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement			
17 1/2		13	3/8	48#	New	405	450 ax - circ.		
9 5/8		9 5/8		36#	New	3900	2200 ax 45 / 2		
					· · · · · · · · · · · · · · · · · · ·	Reg. Neat - ci			
8 3/4	8 3/4 5 1/2 liner		1/2 liner	15.5	New	3800 to 465	0 150 sx		
If cha	anges in the	above	plans become a	dvisable we will notify yo					
					etails of proposed plan of		danad In 1050		
This i	8 & TC-	entry	of Texaco	-No. I Hefflesin	ger which was dri	Ties and aban	soned in 1958.		
	_	13 3/	5") and int	ermediate casin	g (9 5/8") are still	i comented in	the hole as		
shown	above.								
				10	Sincerely yours,				
approved			BTA OIL PRODUCERS (Company or Operator)						
					Ву Ј. В. Т.	AYLOR /1911	y lon		
					PositionEngineer				
		J	1 1	•	Position Engine	OT /			
/	OIL C	onser	VATION COM	MISSION	Position Englace Send C	ommunications regar	ding well to		
3v (OIL CO	ONSER	VATION COM	MISSION	PositionSend C	ommunications regar	ding well to		

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

·	SEE IN	STRUCTIONS FOR	SECTION		V INE KEY	ERSE SIDE	
Operator	TA OTI EDODI	omdino era e	Lease	SA CHOR			Well No.
Unit Letter	FA OIL FRODU	CERSESS SED 5	Range	ATE	County		<u> </u>
H	6	8 - South		- East		RANSEV	ነ ነይጥ
ctual Footage Lo							
2041	feet from the	WOLLE	and 660) feet	from the	EAST	line
round Level Elev	1 '		Pool	15.00.150			Dedicated Acreage: An Acres
4242	San	. Andres	WTT	MESAND			40 Acres
who has the rig another. (65-2 2. If the answer to wise? YES	ht to drill into an 3–29 (e) NMSA 19 o question one is NO I	d to produce from any 35 Comp.)	pool and to approests of all the own Type of Consolidat ners and their resp	ers been co	ensolidated	by communi	_ , ("Owner" means the personself or for himself and tization agreement or other-
			1.ai	nd Descript	100	······································	
		SECTION B				7	CERTIFICATION
				204/	650	in SECTI plete to the belief. Name Position Company Date	certify that the information ION A above is true and complete best of my knowledge and B. Taylon B. Taylon B. TAYLOR MGINEER TA OIL PRODUCERS 11-3151 28, 1962
				<u>-</u>		shown on plotted fr surveys n supervisi and corre and belie	eyed August, 28, 1962 and Professional Lighter
0 330 660 99	90 1320 1650 1	380 2310 2640	2000 1500	1000 5	00 0	Cartificat	