NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY, P.O. E	ox 352, Midland			
(Add	ress)			
LEASE W. C. Hefflefinger WELL NO.	1 UNIT H	s 6	r 8-s	R 35-E
DATE WORK PERFORMED December 5, 1	958 POOL	fildcat		
	, , , , , , , , , , , , , , , , , , , ,			
This is a Report of: (Check appropriate t	olock) F	lesults of Te	st of Ca	sing Shut-off
Beginning Drilling Operations	F	lemedial Wo	rk	
Plugging)ther		
Detailed account of work done, nature and TD = 11,090°, I			and res	ults obtained.
Ran electric logs from 9400' to 11,090'. Prepare to spot plugs to P & A. Ran 40 SN No. 1 - 10,850' No. 2 - 10,350' No. 3 - 9,950' No. 4 - 8,650' No. 5 - 7,450' No. 6 - 6,600' No. 7 - 5,200' No. 8 - 3,950' Install top plug with 15 SX cement, and pl 13-3/8" 48# casing set at 405'. Left in h Left in hole. This well drilled as a wild levelled, and cleared of junk, and is read FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	to 10,750' to 10,250' to 9,850' to 8,550' to 7,350' to 6,500' to 5,100' to 3,850' aced marker. Inches 3,583' of the cole.	Plug and aband 9-5/8" 36# chave been fillen.	don 12-5- casing se	.58. 384° of at at 3,900°.
DF Elev. TD PBD	Prod. Int.	Compl Date		
Tbng. Dia Tbng Depth C	il String Dia	Oil String Depth		
Perf Interval (s)				
Open Hole Interval Produc	ing Formation	(s)		
PROVINCE OF WORKOVER	·	BEFORE	Α 1	FTER
RESULTS OF WORKOVER:		DEFORE	A	FIER
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by		·		
			mpany)	
OIL CONSERVATION COMMISSION Name Title	I hereby cert above is true my knowledg Name Position	and complet	ict Super	best of
Date				