

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,090 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. None
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in. None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2113		T. Devonian	10,328	T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya	10,585	T. Farmington
T. Yates	2604		T. Simpson	10,748	T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger	10,780	T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3763		T. Granite	10,950	T. Dakota
T. Glorieta	5148		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6555		T.		T.
T. Abo	7393		T.		T.
T. Penn	9100		T.		T.
T. Miss	9900		T.		T.

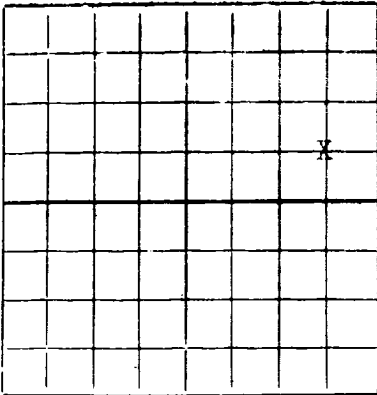
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche				
50	2135	2085	Redbed				
2085	2577	442	Redbed & Anhy				
2577	2720	143	Anhy				
2720	3130	410	Anhy & Salt				
3130	3775	645	Anhy				
3775	3816	41	Dolomite				
3816	5862	2046	Lime				
5862	6482	620	Lime - Shale				
6482	7239	757	Lime				
7239	7866	627	Shale				
7866	8291	425	Lime - Shale				
8291	8307	16	Lime - Sand				
8307	8370	63	Lime - Chert				
8370	9713	1343	Lime				
9713	9962	249	Lime - Shale				
9962	10,069	107	Lime				
10,069	10,104	35	Lime - Chert				
10,104	11,090	986	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1958
Company or OperatorTHE TEXAS COMPANYAddressP.O. Box 352 - Midland, Texas
NameAssistant District Superintendent



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

H. C. Hafflefinger

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 6, T. 8-S, R. 35-W, NMPM.

Wildcat

Pool,

Roosevelt

County.

Well is 660' feet from East line and 2041.1 feet from North line

of Section 6. If State Land the Oil and Gas Lease No. is 186993

Drilling Commenced September 12, 1958 Drilling was Completed December 3, 1958

Name of Drilling Contractor Sharp Drilling Company

Address P. O. Box 1271, Midland, Texas

Elevation above sea level at Top of Tubing Head 4,252 (D.F.)

No The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from No Show to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Rotary tools used and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	354'	HOWCO	(Left in hole)		Plugged
9-5/8"	36#	New	3,383'	HOWCO	(Left in hole)		Plugged

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	405'	450	HOWCO	(Left in hole)	Plugged
12-1/4"	9-5/8"	3,900'	2,200	HOWCO	(Left in hole)	Plugged

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation None

Depth Cleaned Out 11,000