	UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
SUNDRY NOT	ICES AND REPORTS ON WELLS	5. Let se Designation and Serial No. NM-03283	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Allottee or Fribe Name	
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well		8. Well Name and No.	
Oil Gas X Well Well Other			
2. Name of Operator		Lillie M. Yates Federal #1	
Yates Drilling Company		30-041-00271	
3. Address and Telephone No.	(505, 7/8, 1/71)	10. F eld and Pool, or Exploratory Area	
105 South 4th St., Artesia, NM 88210 (505-748-1471) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 7		Allison Penn il. County or Parish, State	
660' FSL & 1924.6' FWL Sec	tion 31-85-37E		
//	and to see the	Roosevelt County, NM	
12. CHECK APPROPRIATE BC	X(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Abandonment	Change of Plans	
Subsequent F.eport			
	Plugging Back	Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	Other	Dispose Water	
		(Note : Report results of multiple completion on Well completion or Recompletion Report and Log Form)	
 13. Describe Proposed or Completed Operations (Clearly s give subsurface locations and measured and true vertical de 		imated date of starting any proposed work. If well is directionally drilled,	
•	,		
 TIH w/ bit and scrapper on tbg. to +/- 4500', TOH. TIH w/ wireline, perforate @ +/- 4245', 2300', 369', TOH. 			
2. TIH w/ wireline, perfo	, the retainer $W/\sqrt{3}$		
 TIH w/ squeeze retainer #1, set @ +/- 4175', squeeze through retainer w/ 43 sacks of cement, dump 7 sacks on retainer, TOH. 			
		$z_{\rm P}$ through retainer $w/43$	
 TIH w/ squeeze retainer #2, set @ +/- 2280', squeeze through retainer w/ 43 sacks of cement, dump 7 sacks on retainer, TOH. 			
5 Pump down $\frac{1}{2!}$ casin	g, try to break circulation	to surface, squeeze through	
5. Pump down 4 1/2" casin perforation & 369' w/	40 sacks of cement, leave 10	sacks in 4 1/2" casing.	
	lug. Manuman 56		
7. Erect regulation surfa		······································	
8. Remove equipment and c			
0. nombre - 1		<u>[20]</u>	
NOTE: Mud will be spotted between all cement plugs.			
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4 I hereby certify that the foregoing is true and correct	Contraction of the second s		

Signed Tal This	TiulePetrole	um Engineer PROMS 3-21-95	
(This space for Federal or State office use) Approved by Condutions of approval, if any:	Title	$\frac{PF_{T}F_{R}}{APR} = \frac{24EF_{T}F_{R}}{4100F}$	
itle 18 U.S.C. Section 1001, makes it a crime for any peri- presentations as to any matter within its jurisdiction.	son knowingly and willfully to make to any	diputing the ragoncy of the United States any false, ficturous or fraud RONALL AND NALL	ulent statements or
	*See Instruction	on on Reverse State RESPICACE AREA	<u> </u>