

5 Copies  
Private District Office  
R1C1J  
Box 1980, Hobbs, NM 88240

R1C1J  
Drawer DD, Artesia, NM 88210

R1C1J  
Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
Yates Drilling Company	
Address	
105 S. 4th Street, Artesia, NM 88210	
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)
Change in Transporter of:	Effective 1/1/91
Well <input type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	
Change of operator give name	
Address of previous operator	

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lillie M. Yates Federal	1	Allison Penn	State, Federal or Fee	NM-03283
Location	Unit Letter	Feet From The	Line and	Feet From The
	N	660	South	1924.6
			Line	West
				Line

Designation of Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
Enron Oil Trading & Transportation Co.	P.O. Box 1188, Houston, TX 77251-1188					
Designation of Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	M	31	8S	37E	No	

Completion Data	Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Measurements (DF, RKII, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Karen J. Leishman  
Printed Name  
12-21-90  
Date  
Production Clerk  
(505) 748-1471  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
By  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.