

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0145
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Drilling Company	8. FARM OR LEASE NAME Lillie M. Yates Federal
3. ADDRESS OF OPERATOR 105 South 4th Street, Artesia, NM 88210	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1924.6' FWL	10. FIELD AND POOL, OR WILDCAT Allison Penn
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4048.9'
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31-8S-37E
	12. COUNTY OR PARISH Roosevelt
	13. STATE NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Plug Back and Test Casing	☒		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

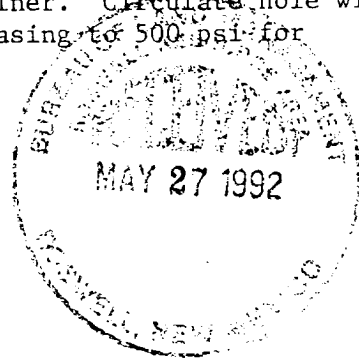
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-20-92 Notified Peter Chester, BLM-Roswell office, of intention to plug back and test casing.

4-22-92 RUPU. Picked up 3 7/8" bit and casing scraper. TIH to 7091'. TOH with bit and scraper. Rigged up Halliburton 4 1/2" SVEZ Drill Cement Retainer. TIH set tool at 7055'. Test tbgs. to 2500 psi, casing to 500 psi. Pressure below retainer to 2500 psi, no rate. Pull out of tool with 1200 psi below retainer. Circulate hole with 110 bbls. fresh water.

4-23-92 Sting in to tool. 1000 psi on tbgs. pressure, casing to 500 psi. Increase tbgs. pressure to 3600 psi. Pull out of tool, spot 2 bbls. Class H cement. Pulled 2 jts. Reverse out excess cement. 62 ft. cement on top of retainer. Circulate hole with packer fluid. Rig down BOP. Install well head. Test casing to 500 psi for 38 min., test okay. See chart attached.

Request permission to temporarily abandon for one year.



18. I hereby certify that the foregoing is true and correct

SIGNED Karen Luskman TITLE Production Clerk DATE 5-26-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED 12 1000
FEB 8 1994

FEB 8 1994

*See Instructions on Reverse Side

