NUMBER OF COP..S RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico   August 29, 1961
(Place)   (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

S. P. Yates (Company or Operator),   **LMY** (Lease), Well No. **1**, in **NW** ¼ **NW** ¼,

D Unit Letter, Sec. **33**, T **8 S**, R **37 E**, NMPM., **Bluitt** Pool

Roosevelt County. Date Spudded **7-4-61**   Date Drilling Completed **8-29-61**

Elevation **4031 GL** Total Depth **9660** PBTD _____

Top Oil/Gas Pay _____ Name of Prod. Form. _____

Please indicate location:

D O	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	351	275
8 5/8	4200	1150
4 1/2	9659	400
2 3/8	9600	-0-

PRODUCING INTERVAL

Perforation: **9570 - 79 KB**

Open Hole _____ Depth Casing Shoe **9659** Depth Tubing **9352**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **200** bbls. oil, **0** bbls water in **12** hrs, _____ min. Choke Size **12/64**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. **PKR** Tubing Press. **350** Date first new oil run to tanks **August 29, 1961**

Oil Transporter **Magnolia Pipeline**

Gas Transporter ~~XXXXXXXXXX~~ **Nearburg & Ingram**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **August 29,** 19 **61**

OIL CONSERVATION COMMISSION

By: _____

Title _____

S. P. YATES
(Company or Operator)

By: _____ (Signature)

Title **Drlg. Supt.**

Send Communications regarding well to:

Name **S. P. YATES**

Address **309 Carper Bldg., Artesia, N.M.**