

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Drilling Company

3. Address and Telephone No.

105 South 4th Street, Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1874' FNL & 1874' FWL Section 33-8S-37E

5. Lease Designation and Serial No.

NM-03283

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LMY Federal #2

9. API Well No.

30-041-00275

10. Field and Pool, or Exploratory Area

Allison Penn

11. County or Parish, State

Roosevelt County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

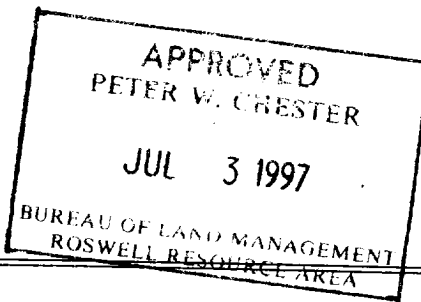
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



RECEIVED
1997 JUN 26 A 9:20
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Karen J. Luskman Title Engineering Technician

(This space for Federal or State office use)

Date 6-24-97

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

YATES DRILLING COMPANY
LMY FEDERAL #2
Section 33-8S-37E
Roosevelt County, NM
NM-03283

- 6-4-97 TOH with 2 3/8" tubing, pulled 2257' 2 3/8" tubing . Packer stuck at 7313', tried to work packer free but could not. Called BLM Engineer, Lexus Swoboda, approval was given to squeeze well with packer in hole and cut 2 3/8" and spot cement on top of packer.
- 6-5-97 Squeezed with 65 sxs. cement, packer @ 7313'. Disp. cement to 7413' and WOC for 2 hrs. Opened well up, well was on a vacuum. Pumped 40 bbls. H2O. Mixed and pumped 4 sxs. of paper with 50 sxs. cement with 2% CaCL. Disp. with 29 1/2 bbls. H2O.
- 6-6-97 Opened up tubing , slight vacuum. Opened up casing, casing had slight blow. Pumped 110 bbls. fresh H2O, broke circ. RIH with 2 3/8" split shot, tag @ 7054'. Shot tubing at 7024' had to work wireline free and tubing free. Spotted 25 sacks cement on 1 jt. and on packer. Plug set at 6827'-7054'. shot 4 1/2" casing @ 4268', POOH with 13 jts. 4 1/2" casing. POOH with 122 jts. of 4 1/2" casing, 135 jts. total.
- 6-9-97 RIH with 138 jts. of 2 3/8" tubing. Spotted 50 sacks cement @ 4329'. Plug set @ 4329'-4107'. POOH with 2 3/8" tubing.
- 6-10-97 RIH with 32 jts. 2 3/8" tubing. Tagged TOC @ 4078'. Shot casing @ 2375'. Could not work casing free.
- 6-11-97 RIH and set 7 5/8" packer @ 2321'. Established rate 1 1/2 BPM @ 1700 psi. Released packer POOH. RIH with 7 5/8" retainer and 74 jts. of 2 3/8" tbg. Set retainer at 2321'. Squeezed 25 sacks cement under retainer and capped with 25 sacks cement. Plug @ 2375' - 2196'. Shot casing at 1073'.
- 6-12-97 POH with 34 jts. 7 5/8" casing. RIH with 34 jts. 2 3/8" tbg. Loaded hole. Spotted 35 sacks cement with 2% CaCl, tagged TOC at 1011'. Plug at 1123'-1011'. POOH to 398'. Spotted 45 sacks cement with 2% CaCl, POOH with tbg. WOC 3 hrs. Tagged TOC at 290'. RIH 1 jt. pumped 25 sacks plug , 30' to surface. Cut well head and erected dry hole marker. Cleaned location.

