NO. OF COPIES RECEIVED	-	. ~		
CISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION COMISSION COMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMMISS			
SANTAFE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110			
FILE	i 	AND	(711001111. 1-1-0.)	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OU AND NATURAL	3 A\$ 7	
LAND OFFICE		out 5 7 11 25 ml	5/	
TRANSPORTER OIL	-			
GAS				
OPERATOR				
PRORATION OFFICE Operator				
•	Yates Drilling (Company		
Address				
Pagaga (a) for Clim (Cl.)		Street, Artesia, New Mex	lco	
Reason(s) for filing (Check proper ba New Well		Other (Please explain)		
Recompletion	Change in Transporter of:	This change wa	as effective as of	
Change in Ownership	Oil Inty Ga Casinghead Gas Conder	Copecimer 1,		
	Casinghead Gas Conder	isate		
If change of ownership give name and address of previous owner	S. P. Ya	ates Z	to the state of th	
DESCRIPTION OF WELL AND	LEASE			
Lease Name		me, Including Formation	Kind of Lease	
LMY	2 A1	llison Penn	State, Federal or Fee Fed.	
Location	Ú	ıı̂.		
Unit Letter F; 18	75/ Feet From The North Lin	re and 1875 Feet From 1	The West	
Line of Section 33 , To	ownship 85 Range	37E , NMPM, Roosey	velt County	
DESIGNATION OF TRANSPOR	TED OF OIL AND MATTIDAY OF	a a		
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)	
Mobil Pipe Line Co				
Mobil Pipe Line Company Box 900, Dallas 21, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			ved copy of this form is to be sent)	
Cities Service Oil Company		Bartlesville, Oklahoma		
		· · · · · · · · · · · · · · · · · · ·		
give location of tanks,	D 33 85 37E	Yes	1/4/62	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Jose Compiler, Coday to Fredri	rotal Beptil	7.5.1.0.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Bopin Gashing blide	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<u> </u>		1		
TEST DATA AND REQUEST F			and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	ft eta)	
Bare I have the work it is a ranks	bate of fest	rroducing Method (1 tow, pump, gas tt)	, e,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		,		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Tent-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
<u> </u>				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

I. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Title) 10/24/67 (Date)

OIL CONSERVATION COMMISSION

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells