

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side) U. S. G. C.Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR David Fasken	
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N, 1980' FWL and 810' FSL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4017' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

(Note: Report results of multiple completion or recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Check) state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths of all markings and features pertinent to this work.*

(This well was formerly Jos. I. O'Neill, Jr. No. 1 Federal "J". See Report Form 9-321 dated 12-19-66 for squeeze jobs in Bough "B" perfs at 9540-52' and Abe perfs (8925-47'). The present status is:

- 13-3/8" 48# csg. is set @ 418' w/440 sacks.
- 8-5/8" 32# csg. is set @ 4276' in 12-1/4" hole w/315 sacks. Approximate top of cement is 3530' by temperature survey.
- 5-1/2" 17# csg. is set @ 9628' in 7-7/8" hole. w/415 sacks. Temperature survey shows top of cement at about 7680'.
- Open perforations are 9590' to 9600'.

Commercial production has been depleted and it is proposed to plug the well as follows:

1. Above perfs - 9360'--9550' -- 20 sacks.
2. At 4-1/2" cut est. 7000' -- 6900'-7100' -- 40 sacks.
3. At base of intermediate -- 4225'-4325' -- 30 sacks.
4. At 8-5/8" cut est. 2000' -- 1950'-2050' -- 50 sacks.
5. At surface -- 50 sacks.

AMENDMENT:

Set additional 50' cement plug at shoe of surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Henry

TITLE

Agent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
NOV 13 1968
A. R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

ENM-02218

6. INDUSTRY ALLOTTEE OR OTHER NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

King Davis Federal

9. WELL NO.

1

10. FIELD AND FORM

Abe (Penn)

11. SEA, T, M, OR SURFACE

31-85-37E

12. COUNTY AND STATE

Roosevelt New Mexico

13. DATE OF REPORT

November 12, 1968