	NO. OF COPIES RECEIVED						
	DISTRIBUTIO	NC					
	SANTA FE						
	FILE						
	u.s.g.s.						
	LAND OFFICE						
	TRANSPORTER	OIL					
	TRANSI GIVI ER	GAS					
	OPERATOR						
Ι.	PRORATION OFFICE						

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND HIJBSS CHAICE O. C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	0.3.0.3.	ALLHORI/A	LION TO E	RANSPORT	OIL AND NA	TURAL GA	2.5				
	LAND OFFICE	1 1 1				E8 28 11 55 AM '67					
	OIL				1 FR 50 11	55 AM '6	<b>7</b>				
	TRANSPORTER GAS	-					•				
		-									
	OPERATOR										
I.	PRORATION OFFICE										
	Operator										
	David Fasken										
	Address										
	608 First Nat	ional Bank Bldg	y., Midla	and, Texa	s 79701						
	Reason(s) for filing (Check proper box	χ)			Other (Please ex	(plain)					
	New Well	Change in Transp	orter of:		,						
						JE MADOU	1 1067				
		ELLECII	VE MARCH	19 190/							
	Change in Ownership	Casinghead Gas	Casinghead Gas Condensate								
	If change of ownership give name										
	and address of previous owner										
	DECORPORATE AND	T = 1.00									
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. W	ell No Pool	Name, Includi	ng Formation		Kind of Lease				
	King-Davis "A" Federa		1	Allison	·		State, Federal or	- Federal			
		2 1404 022-10		VTTTACII	\r \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		State, rederat or	ee Lanarat			
	Location							, and the second			
	Unit Letter N , 19	80 Feet From The_	West	Line and	810	Feet From Th	<sub>ne</sub> Sou	th			
	om Letter							· · · · · · · · · · · · · · · · · · ·			
	Line of Section 33	ownship 8-S	Range	37-E	, NMPM,	Roc	sevelt	County			
	Line of Section 10	witamp			1 741611 1611						
				~ . ~							
н.	DESIGNATION OF TRANSPOR	TER OF OIL AND		GAS	(C: 11 t	list annual	ed copy of this form				
	Name of Authorized Transporter of Oi		te []	i i							
	The Permian	The Permian Corporation				P. O. Box 3119, Midland, Texas 79701					
	Name of Authorized Transporter of Co	isinghead Gas 🌋 💢 or	Dry Gas 🗀	Address	Address (Give address to which approved copy of this form is to be sent)						
	Sinclair Oil &	Gas Co.		P. 0	P. O. Box 1470, Midland, Texas 79701						
		Unit Sec. T	wp. Rge.		tually connected?						
	If well produces oil or liquids,		8-5 37-	1 -							
!	give location of tanks.		00,0	-							
	If this production is commingled w	ith that from any other	lease or po-	ol, give comm	ningling order n	umber:					
IV.	COMPLETION DATA										
	Designate Type of Completi	Oil Well	Gas Wel	l New Well	Workover	Deepen	Plug Back   Same	Res'v. Diff. Res'v.			
	Designate Type of Completi	$\operatorname{lon} - (\Lambda)$	1	1	1 1	1	ļ	!			
	Date Spudded	Date Compl. Ready to	Prod.	Total De	oth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top Oil/	Gas Pay		Tubing Depth				
	and the state of t										
						Depth Casing Shoe					
Perforations Depth Casin							Depth Casing Sno	9			
		TUBING	, CASING, A	AND CEMEN	TING RECORD						
	HOLE SIZE	CASING & TU	BING SIZE		DEPTH SET		SACKS	CEMENT			
				-							
								<del></del>			
							· · · · · · · · · · · · · · · · · · ·				
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE	(Test must b	e after recover	y of total volume	of load oil as	nd must be equal to	or exceed top allow-			
	OIL WELL					th or be for full 24 hours)					
	Date First New Oil Run To Tanks			Producin	Producing Method (Flow, pump, gas lif		t, etc.)				
	Length of Test	Tubing Pressure		Casing P	ressure	1	Choke Size				
	Length Of Test	, 123,14 , 133,143									
		OUL Philo		Hima - Fil	Water-Phia		Gas-MCF				
	Actual Prod. During Test	Oil-Bbls.		water-Bi	Water-Bbls.		Gas - MCF				
	GAS WELL										
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of C								sate			
	110.1417 1041 1041-14101/1			22.2. 00				<del>-</del>			
		ĺ		1		1					

Casing Pressure

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

(Signature) Agent

(Title)

February 27, 1967

(Date)

OIL CONSERVATION COMMISSION

Choke Size

APPROYED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.