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SANTA FE		OIL CONSERVATION COMMISSION	Form C-104	
FILE	REQU	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
U.S.G.S.	+-+-	AND		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL		
TRANSPORTER	++-	Nov 15 8 os AM '65		
OPERATOR GAS				
I. PRORATION OFFICE			_	
Operator  JOSEPH 1.	O'NEILL, JR.		1000	
Address 410 West	OHIO, MIDLAND, TEXAS		MOU 30 N 32 HL 65	
Reason(s) for filing (Check		Other (Please explain)	1 2	
New Well	Change in Transporter of:		<b>%</b> %	
Recompletion	-	Ory Gas	20	
Change in Ownership	Casinghead Gas 🗶	Condensate		
If change of ownership giv and address of previous o			E.	
II. DESCRIPTION OF WEI	LL AND LEASE			
Lease Name	Lease No. Well No. Po	pol Name, Including Formation	Kind of Lease	
FEDERAL "J"	N.M.02218 1	ALLISON PENN.	State, Federal or Fee FED.	
Location Unit Letter	, <b>810</b> Feet From The <b>S</b>	Line and 1980 Feet From	m The	
-	7 det Flom The		in the	
Line of Section 33	Township 5-5 Range	е 37-Е , NMPM, R0	County County	
II. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATURA	L GAS		
Name of Authorized Transpo	orter of Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transpo	orter of Casinghed Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
CAPITAN, IN	<i>-</i>		LLAS, TEXAS 75219	
	Unit / Sec Tun Ba		When	
If well produces oil or liquid give location of tanks.	is, N 32 8 2	YES	APRIL 18, 1962	
If this production is comm V. COMPLETION DATA	ingled with that from any other lease or p	pool, give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
Designate Type of C	Completion — (X)	/ell New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		·		
Elevations (DF, RKB, RT, C	GR, etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING	, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQ	UEST FOR ALLOWABLE (Test mus:	t be after recovery of total volume of load o	il and must be equal to or exceed top allo	
OIL WELL		his depth or be for full 24 hours)		
Date First New Oil Run To	Tanks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
CACHETT				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Rhie Condensate Anton	Complete of Condensate	
1.0.44104. 1881-MCF/D	I residing of 1 ear	Bbls. Condensate/MMCF	Gravity of Condensate	

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Roy S. D.	touton	ROY L. BLANTON
0	(Signature)	PRODUCTION CLERK
	(Title)	

(Date)

11-12-65

This form is to be filed in compliance with RULE 1104.

Casing Pressure

APPROVED

TITLE TOTAL

**QY** 

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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